

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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91 MAY -6 PM 1:03

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
Jicarilla 511  
30-039-21036

6. If Indian, Allottee or Tribe Name  
Jicarilla

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Union Oil of California

3. Address and Telephone No.

3300 North Butler, Suite 200, Farmington, NM 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

577' FSL & 2303' FWL, Sec. 31, T30N, R1W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

1-N31

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A subject well as per approved BLM procedure.

4/22/91 MIRU Bedford P & A rig.  
Unseat model "R" pkr and reset at 6224'. Pump 35 sx class "B" cement across perfs. Approximately 5 sacks into perfs. Cement top at 6224'. Spotted 82 sacks class "B" cement from 6220'-5800' inside casing. Cement top at 5620'. Spotted 9.0 ppg mud from 5620'-5200'. Spotted 67 sacks class "B" cement from 5200'-5000'. Spotted 9.0 ppg mud from 5000'-2898'. Shoot 3 squeeze holes at 2898'. Pumped 100 sacks class "B" cement out perfs and left 120 sacks inside casing. Cement top at 2450'. Circulate casing with 9.0 ppg mud. Shoot 3 squeeze holes at 450'. Pump 302 sacks cement down 7-5/8" casing and up annulus. 10 sacks circulated to surface. Cut off casing and set P & A marker.

4/29/91 Release rig. Location will be rehabilitated when appropriate.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed S. G. Katirgis Title Petroleum Engineer

Date 5/2/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED  
MAY 10 1991  
M. J. ...  
SUPERVISOR