

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

57 NOV 28 PM 2:02

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

30 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 820' FSL & 1185' FWL
Section 15, T30N, R5W

5. Lease Designation and Serial No.

SF-078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #45

9. API Well No.

30-039-21143

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove packer & sleeve
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well had the Lewis Shale interval added to the existing MV interval back in 1995. A packer and sliding sleeve were part of the downhole configuration. Plans are to remove the packer and sliding sleeve and install opened tubing to improve well performance. Brief details of the procedure are as follows:

1. RU B&R slickline. RIH w/shifter and close sliding sleeve.
2. MIRU. Set BPV. Kill tubing. ND WH & NU BOPs. PT. Remove BPV.
3. Release packer & COOH w/packer and sleeve.
4. RIH w/2-3/8" production tubing with expendable check on bottom. Land @ +/- 5800
5. Set BPV in hanger. ND BOP. NU WH. Pump off expendable check and RD & MO.
6. Return well to production.

A flowback tank will be utilized instead of a pit.

RECEIVED
DEC - 5 1997
OIL CON. DIV.
POM 3

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clayton

Title

Regulatory Assistant

Date

11-25-97

(This space for Federal or State office use)

Approved by

/s/ Donna W. Spencer

Title

Date

DEC - 3 1997

Conditions of approval, if any: