| NO. OF COPIES RE                                      | CEIVED           | 9           |                            |  |   |                     |              | 30- l                                     | 039-                           | 2114             |  |
|---|------------------|-------------|----------------------------|--|---|---------------------|--------------|---|--------------------------------|------------------|--|
| DISTRIBUT   | 101              |             | NEW                        | MEXICO OIL CON   | SERVATION CO                            | MMISSION            |              | Form C-101                                |                                |                  |  |
| SANTA FE  |                  |             |                            | •  |   |                     |              | Revised 1-1-                              |                                | ·                |  |
| FILE  |                  | 4           |                            |  |   |                     |              | STATE                                     | e Type of Lo                   |                  |  |
| U.S.G.\$.   |                  | 2           |                            |  |   |                     |              |   |                                | FEE              |  |
| LAND OFFICE /   |                  |             |                            |  |   |                     |              | .5. State Oil & Gas Lease No.<br>E 347-26 |                                |                  |  |
|   |                  |             |                            |  |   |                     | -            |   |                                | mm               |  |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK |                  |             |                            |  |   |                     |              |   |                                |                  |  |
| la. Type of Work                                      |                  |             | ,                          |  | , 0.11 200 27                           |                     |              | 7. Unit Agr                               | eement Name                    | ;<br>;           |  |
|   | DRILL [          | x]          |                            | DEEPEN   |   | DI UC D             | [            | San Ju                                    | an 30-5                        | Unit             |  |
| b. Type of Well                                       | lype of Well     |             |                            |  |   |                     |              | 8. Farm or Lease Name                     |                                |                  |  |
| OIL WELL  | GAS<br>WELL      | x           | OTHER                      | OTHER ZONE X MULTIPLE ZONE   |   |                     |              |   | San Juan 30-5 Unit             |                  |  |
| 2. Name of Operato                                    |                  | n 1         |                            | - 4  |   |                     |              | 9. Well No.                               |                                |                  |  |
| Northwest Pipeline Corporation 3. Address of Operator |                  |             |                            |  |   |                     |              |   | 10. Field and Pool, or Wildcat |                  |  |
| P. O. Box 90 Farmington, New Mexico 87401             |                  |             |                            |  |   |                     |              | Blanco Mesa Verde                         |                                |                  |  |
| 4. Location of Well 6 1770 North                      |                  |             |                            |  |   |                     |              |   |                                |                  |  |
|   | UNIT LET         | TTER        | <u>G</u> Loc               |  | FEET FROM THE                           | MOLEII              | LINE         |   |                                |                  |  |
| and 900   | FEET FR          | OM THE      | East LIN                   | E OF SEC. 36   | TWP. 30N                                | rg ESW              | NMPM         |   |                                |                  |  |
|   |                  |             |                            |  |   |                     | 111111       | 12. County                                |                                |                  |  |
|   |                  | 77777       |                            |  |   |                     | 7/////       | Rio Ar                                    | riba                           |                  |  |
|   |                  |             |                            |  |   |                     |              |   |                                |                  |  |
|   |                  | 11111       |                            |  | 19. Proposed De                         |                     |              | 777777                                    | 7777777                        | 77777777         |  |
|   |                  |             |                            |  | 6950 <sup>1</sup>                       |                     | A. Formation |   | 20. Rotary                     |                  |  |
| 21. Elevations (Sho                                   | w whether L      | OF, RT, etc | 21A. Kind                  | & Status Plug. Bond  |   |                     | lesa Ver     |   | Rota:                          |                  |  |
| 736   |                  |             | ·                          | anker  | 212. 2111119 00.                        |                     |              | 1   | 10, 197                        |                  |  |
| 23.   |                  |             |                            |  |   |                     |              | 1 ocher                                   |                                |                  |  |
| •   |                  |             | P                          | ROPOSED CASING A   | ND CEMENT PRO                           | GRAM                |              |   |                                |                  |  |
|   |                  |             | OF CASING                  | WEIGHT PER FOO   |   | SETTING DEPTH SACKS |              | CEMENT                                    | EST. TOP                       |                  |  |
|   | 13 3/4"          |             | 9 5/8"                     | 36   |   | 200'                |              |   |                                | circ. to surface |  |
|   | 8 3/4"           |             | 7"                         | 20   |   | 4500'               |              | 160                                       |                                | 2900             |  |
| 6   | 6 1/4"           |             | 4 1/2" line                | r 10.5   | 4350° to                                | 4350' to 6950'      |              | 215                                       |                                | 4350             |  |
| A I<br>A13  | 30P wil<br>subse | l be in     | nstalled wh<br>work will h | stimulate the surfactor of the surfactor | ce casing ha                            | BOP.                | n set an     | d cemen SEP OII. CO                       | 5 1975<br>M. COM               |                  |  |
| TIVE ZONE, GIVE BLOW                                  | YOUT PREVE       | NTER PROGE  | RAM, IF ANY.               | PROPOSAL IS TO DEEPEN  |   |                     | PRESENT PRO  | DUCTIVE ZONE                              | AND PROPOS                     | ED NEW PRODUC    |  |
| a nereby certify that                                 | ine informa      | TAA         | e is true and com          | lete to the best of my   | -                                       |                     |              |   |                                |                  |  |
| Signed  | · N.             | Ma          | ioncell                    | Title Petrole  | eum Engineer                            | r                   | <i>L</i>     | ateAu                                     | gust 28                        | , 1975           |  |
|   | is space for     | aronce.     | 11i                        |  |   |                     |              |   |                                |                  |  |
| (17   |                  | 1 /         |                            | ਯ <b>ਾ</b> ਸੇ∆ <b>ਵਾਜ਼ਵਵ</b>   | UM ENGINEER                             | DIGM                | MO 2         | _   | _ •                            | A mark one       |  |
| ABBBOUED BY   | W.               | 1011        | deich                      | T T T T T T T T T T T T T T T T T T T  | ○m ==================================== | DIST.               | •            |   | P 5 19                         | 75               |  |
| APPROVED BYCONDITIONS OF AF                           | DBOY!            | 15 1        | ejenic.                    | . TITLE  | ·····                                   | ·                   |              | ATE                                       |                                |                  |  |
| CONDITIONS OF AF                                      | - RUVAL,         | IF ANY      |                            |  |   |                     |              |   |                                |                  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Northwest Pipeline Corporation San Juan 30-5 Unit 46 Unit Letter Section <u> 36</u> 30N 5W Rio Arriba Actual Footage Location of Well: feet from the North East feet from the Ground Level Elev. Producing Formation 736և Mesa Verde Blanco Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). . 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating some interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. D. H. Maroncelli Position 9001 Petroleum Engineer Northwest Pipeline Corp August 25, 1975 E 347-26 I hereby certify that the well location. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 9: 1975 Registered Professional Pred B. Certificate No.

660

1320 1650

1980

2310

2640

2000

1500

1000

500

3950