NO. OF COPIES RECEIVED	6								30-03	19-21276	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION								Form C-101		
SANTA FE			•					<u> </u>	Revised 1-1-6	55	
FILE									5A. Indicate	Type of Lease	
U.S.G.S.	2							į	STATE	FEL X	
LAND OFFICE	ļ								5. State OII	& Gas Lease No.	
OPERATOR	2							1	$\cdots$		
1001164	FLON		DEDUIT TO I	2011 1 0	EEDEN O	D DI UC D	A C V				
APPLICAL In, Type of Work	IION	1-01	R PERMIT TO L	JRILL, DI	EEPEN, U	R PLUG B	ACK		7. Unit Agre	ement Name	
	(FF)				<del></del>				San Ju	ian 30-5 Unit	
b. Type of Well DRILL	[X]			DEEPEN L			PLUG B	ACK [_]	8, Firm or L		
OIL GAS WELL WELL	X		OTHER		s	INGLE ZONE		IPLE ZONE	San Ju	an 30-5 Unit	
2. Name of Operator									9. Well No.		
Nort	hwe	st	Pipeline Cor	rporatio	on				57		
3. Address of Operator		_				07/01				d Pool, or Wildcat	
	Во	x 9	0, Farmingto			87401	NT		Blanco Mesa Verde		
4. Location of Well UNIT LE	ETTER		A LOCA	TED	190 FE	ET FROM THE	North	LINE {			
AND 1040			East Line	,	28 <sub>тw</sub>	<sub>P.</sub> 30N	RGE. 5W	J			
AND LU4U FEET FE	11/	HE.	LIGHT	OF LEC.	777777		ACE. JA	MAWN	17. County		
									Rio Arr	iba	
	111	111	<i>HHHH</i>	77777	77777	111111	11111	11111	111111		
					///// 19	. Proposed De		A. Formation		20. Rotary or C. F.	
	777	777				5907 <b>'</b>		lesa Ver	,	Rotary	
21. Elevation: (Show whether 6487 GR	· DP, 18	$(I, \epsilon t \epsilon)$	o./ DIAL RING :	. Status Plu	g. Bond   21	B. Drilling Co	ntractor		1	Date Work will start  1. 1, 1976	
23,						·····		•	т верс	2, 2770	
			PR	OPOSED C	ASING AND	CEMENT PRO	GRAM				
SIZE OF HOLE		SIZE	E OF CASING	WEIGHT P	ER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST, TOP	
13-3/4"			9-5/8"	36	36		200		0		
8-3/4"		7"		2(		3753 <b>'</b>		160			
6-1/4"			4-1/2"Line	r 10	0.5	3603'-5907'		215			
	'		1					•		•	
Colootivoly	, <b>n</b> o	rfo	rate and st	imulata	the Mes	a Verde	formati	ion			
selectively	, be	:110	rate and st.	Imulate	the nes	a verue .	LULMALI	LOII.			
A BOP will	be	ins	talled after	the su	ırface c	asing ha	s been	run and	cemente	ed. All	
			ions will be								
The East/2	of	sec	tion 28 is o	dedicate	ed to th	e well.					
0 . 1 11		,									
Gas is dedi	lcat	ea.	7.1	Mark Er Y							
				90 D. 1	•				Δ(I)-	i <b>3</b> 7 (	
			3.111.5	N	•				<b>P</b> (\$112	107 (	
				11/16/	76	<del>,</del> *					
			31 KES 12	74 - X - 3 - 12 - 12 - 12 - 12 - 12 - 12 - 12	್ಮಾಬರ್ ಕಿತ್						
,									-		
N ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREV	PRO	PROSE PROS	ED PROGRAM: IF P GRAM, IF ANY.	ROPOSAL 1S 1	TO DEEPEN OR	PLUG BACK, GI	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the inform	nation	abov	e is true and compl	ete to the b	est of my kno	owledge and b	elief.				
// 7/ -	M	, 	$\mathcal{A}_{\mathcal{X}}$	gra, j T	Producti	on Engin	eer		D	8-18-76	
D.H. Marone	á Í			litte1	. I.Oducei	on Pugill			/atc	8-18-76	
(This space	for St	ate U	( <del>/</del> C)				5 - Avi -		fe t	16	
AD,	4	/,	Sich			ران افغانسانس بعدان . 	T + 4		/ <del>-</del>	JB 18 15 %	
APPROVED BY	tcx	M	gave	TITLE				!	DATE	· · · · · · · · · · · · · · · · · · ·	

All distances must be from the outer boundaries of the Section

1 Hot		All distances in	Lecase	- Or the Oceanor		Well Ho.	
	Pipeline Co		San Juan 30-		·	57	
Omit Letter         Texture         fown htp           A         28         30N			Range 5W	Pin A	o Arriba		
A Actual For tage Loc				1520 25			
1190			ine and 1040	feet from the Ea		hine ated hareage;	
Found Level Elev. 6487	Problems Mess	i Verde	Blanco		320		
			ject well by colored penc	il or hachure m	arks on the pla		
	nan one lease nd royalty).	is dedicated to t	he well, outline each and	identify the ow	vnership thereol	f (both as to working	
		of different owners a, unitization, forc	hip is dedicated to the we e-pooling.etc?	ell, have the in	terests of all o	owner- been cons li	
Yes	No I	fanswer is "yes;"	type of consolidation		· · · · · · · · · · · · · · · · · · ·	AUG   8 1976	
	is "no;" list t f necessary.)_	he owners and tra-	ct descriptions which have	e actually been	consolidated.	(Use reverse side of	
· No allowat	ble will be ass		intil all interests have been standard unit, climinating				
SION.		7.7 mg 8					
	 				CER	TIFICATION	
	j				I hereby certify	that the information con-	
	}	Đ.	<b>9</b>			true and complete to the	
	<b>!</b>		<u>8</u> 190		bes of my know	ledge and belief.	
	1		<b>□</b>   <b>□ ②</b> ——		_ X. N	Masoncell	
	+		<u> </u>		D.H. Maron	/ ncelli	
	1		<b>3</b>	EE T	Position		
	<b>1</b>		<b>.</b>		Production Company	n Engineer	
	l i		FI	EE .		Pipeline Corp.	
	l			أسأسا	Date		
	1	Sec E	ž.	<u> </u>	August 2,	19/6	
	i		1		I hereby cerrity	y that the well location	
		<b>₩</b>			,	la: was ploried from field	
						surveys made by me or	
	l		CF 07220			rect to the best of my	
	[		SF 078739	13 <b>0</b> 00	knowledge and b	pellof.	
	+	——— <b>—</b>					
	ł		; {		Date Surveyed		
	1					976	
	1		!		He Hatered Protes and/or Land Surve	siona Engineer (**/ )	
	i				2, 16	Louis on the	
					Fred B. Ke	rr Jr.	
Participal Participal	and the second		ETHER SECTION OF THE SEC	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Certificate No.		
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