

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079043	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		7. UNIT AGREEMENT NAME Northeast Blanco Unit Agrmt. No. 1, Sec. 929	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' F/NL - 1060' F/WL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO.		9. WELL NO. 17A-	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6322' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E-9-30N-7W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-78 Perforated four holes per foot per interval; 5460', 5474', 5490', 5504', 5518', 5536', 5564', 5580', 5590', 5600', 5610', 5720', 5776'. Sand-water fractured with 103,326 gallons water and 80,000 lbs 20-40 sand. Maximum treating pressure 1750 PSI, average treating pressure 1700 PSI, average injection rate 60 barrels per minute. Set bridge plug at 5390'.

Perforated second stage four holes per foot per interval; 5108', 5120', 5128', 5140', 5166', 5176', 5196', 5304', 5316', and 5354'. Sand-water fractured with 87,740 gallons water and 70,000 lbs 20-40 sand. Maximum treating pressure 1350 PSI, Average treating pressure 1200 PSI, average injection rate 68 bbls/min.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE District Manager

DATE 8-21-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 23 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.