

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

270' F/SL - 535' F/EL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit
Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

44A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

P-4-30N-7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6202' GL

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cement Record

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-78 Spudded 12 1/4" hole 4:00 PM, 8-2-78. Ran 7 jts 9 5/8" 36.00# H-30 casing; 223' set at 235'; cemented with 175 sacks of class B cement with 2% CaCl₂ and 1/4# flocele per sack. Plug down 1:00 AM, 8-3-78, cement circulated. Tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.

8-7-78 Ran 84 jts 7" 23.00# K-55 casing; 3328' set at 3338'; cemented with 200 sacks Lite with 1/4# flocele/sack, followed with 100 sacks of class B with 2% CaCl₂ 1/4# flocele per sack. Plug down 1:15 PM, 8-7-78. Tested 7" casing to 1000 PSI for thirty minutes, held OK.

8-12-78 Ran 60 jts 4 1/2" 10.50# K-55 casing; 2609' set at 5830'. Top of liner 3219'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel, 1/4# flocele/sack and 6 1/4# gilsonite/sack. Plug down 11:15 PM, 8-12-78.



18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE

8-21-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 23 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.