

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

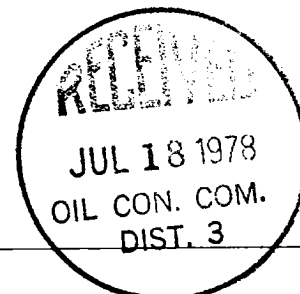
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Northeast Blanco Unit Agreement No. 1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P.O. Box 1237 Durango, Colorado 81301	9. Well No. 10A
4. Location of Well UNIT LETTER D 250 FEET FROM THE N LINE AND 1060 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 30N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6217' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-5-78 Spudded 12 1/4" hole. Ran 7 jts. 9 5/8" 36.00# H-40 Csg; 225' set at 237'; cemented with 175 sacks Class B cement with 2% CaCl₂ and 1/4# flocele per sack. Plug down at 2:00 AM 7-7-78. Cement circulated; tested casing with 800 PSI for thirty minutes, held OK.
- 7-11-78 Ran 86 jts 7" 23.00# K-55 csg.; 3448' set at 3460'; cemented with 300 sacks of Howco lite with 1/4# flocele/sack, 2% CaCl₂. Plug down 11:00 PM, 7-11-78. Ran temperature survey, top cement 1500'; tested casing with 1000 PSI for thirty minutes, held OK.
- 7-14-78 Ran 61 jts 4 1/2" 10.50# K-55 casing; 2536' set at 5820', top of liner at 3283'; cemented with 300 sacks of 50-50 poz-mix with 2% gel, 0.6% Halad #9, 1/4# flocele/sk and 6 1/4# gilsonite/sk. Reversed out twenty barrels of cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: De Laso Loos TITLE: District Manager DATE: 7-17-78

Original Signed by DEPUTY OIL

APPROVED BY: _____ TITLE: DEPUTY OIL DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

BLACKWOOD & NICHOLS CO., LTD.

P. O. BOX 1237
DURANGO, COLORADO 81301

(303) 247-0728

July 27, 1978

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Northeast Blanco Unit No. 10A
D-16-30N-7W
Rio Arriba County, New Mexico

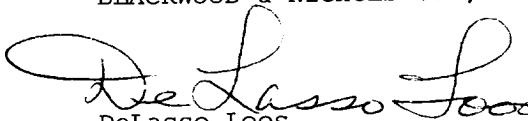
Gentlemen:

This is to certify the following deviation tests were run while drilling
the above well:

1° @ 243'	1 1/2° @ 3460'
1° @ 970'	1° @ 3960'
1/2° @ 2035'	1° @ 4460'
1/2° @ 2530'	1° @ 5449'

Very truly yours,

BLACKWOOD & NICHOLS CO., LTD.


DeLasso Loos
District Manager

DL:lr

County of: La Plata Signature: _____

State of: Colorado


My Commission Expires July 19, 1979

Notary Public

7-27-78

Date