

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #48

9. API Well No.

30-039-21813

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 860' FNL 7 1770' FEL
Section 20, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Oil and Gas Inspector

001 3 1 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental/Regulatory Engineer

Date

2/2/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #48
Well Name _____

Location: Unit or Qtr/Qtr Sec NW NE Sec 20 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM ☒, State _____, Fee _____, Other _____

Pit Location: Pit dimensions: Length 30', width 30', depth 2½'
(Attach diagram)

Reference: wellhead X , other _____

Footage from reference: 55

Direction from reference: _____ Degrees _____ East North _____

X of West South

Depth to Ground Water:	<u>80</u>	Less than 50 feet	(20 points)
(vertical distance from	<u>X</u>	50 ft to 99 feet	(10 points)
contaminants to seasonal	<u> </u>	Greater than 100 feet	(0 points)
highwater elevation of			<u>10</u>
ground water)			

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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 X Yes (20 points)
No (0 points) 0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

DIST. 3

 X

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

PITCFRM.WK3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface
and 3' below the pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom.

Sample date 5-4-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 2

TPH 44

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE *Ed Hasely* and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994

RBO

REMOVED DATE: MAY 18, 1994										RBD		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORGANIC/INERTED BK OR INTERED Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per. Hydro. (PPM)	METHOD 5030 PURGE-AND-TRAP					TOTAL BTEX	STATUS			
												Benzene	Toluene	Ethyl Benzene	Xylene						
PA125	SAN JUAN 20-5, #59	N302905	SEP	20	100	5-2-94	NO	CL/SM	T1-4	442	0						REM 2'				
PA126	SAN JUAN 20-5, #54	N312905	SEP	20	100	5-2-94	NO	SM	T1-7	636	1800						REM 10'				
									T1-10	625	1400										
									T2-10	3	10										
PA127	SAN JUAN 20-5, #32 DK -	N282905	SEP	20	100	5-2-94	NO	DL	T1-3.5	393	28	0	173	40.7	182	385.7	CLOSE				
									T1-6	332											
PA128	SAN JUAN 20-5, #32 MV	N282905	SEP	20	100	5-2-94	NO	SM/CL	T1-3.5	0	10						CLOSE				
									T1-6	0											
PA129	SAN JUAN 20-5, #0	L262905	SEP	0	5000	5-2-94	NO	CL	T1-3	765	3200	3180	109300	18000	159100	205590	REM				
									T1-5.5	897											
PA130	SAN JUAN 20-5, #51	M182905	SEP	10	1000	5-3-94	NO	CL/SM	T1-5.5	4	0						CLOSE				
									T1-8	12	0										
PA131	SAN JUAN 20-5, #56	G182905	SEP	10	1000	5-3-94	NO	DL	T1-4	0	180						CLOSE				
PA132	SAN JUAN 30-5, #63	N313005	SEP	10	1000	5-3-94	NO	SM	T1-5.5	687	1200						HEM B				
									T1-9.5	8	0										
PA133	SAN JUAN 30-5, #88 DK	L183005	SEP	0	5000	5-3-94	NO	SM	T1-4.5	7	8						CLOSE				
									T1-7	4											
PA134	SAN JUAN 30-5, #38	G183005	SEP	10	1000	5-3-94	NO	DL/SC	T1-4.5	72	0						CLOSE				
									T1-7	0											
PA135	SAN JUAN 30-5, #88 DK	H183005	SEP	0	8000	5-3-94	NO	SC	T1-2.5	23	0						CLOSE				
									T1-5	7	0										
PA136	SAN JUAN 30-5, #47	L173005	SEP	10	1000	5-3-94	NO	SC	T1-4	180	1400						REM 4'				
PA137	SAN JUAN 30-5, #27 DK	M203005	SEP	10	1000	5-4-94	NO	DL	T1-3.5	23	10						CLOSE				
									T1-6	2											
PA138	SAN JUAN 30-5, #27 MV	M203005	SEP	10	1000	5-4-94	NO	DL	T1-2.5	13	2						CLOSE				
									T1-5	2	100										
PA139	SAN JUAN 30-5, #46	B203005	SEP	10	1000	5-4-94	NO	DL	T1-3	42							CLOSE				
									T1-5.5	2	44										
PA140	SAN JUAN 30-5, #76 DK	L213005	SEP	0	5000	5-4-94	NO	SC	T1-3.5	2	32						CLOSE				
									T1-6	2											
PA141	SAN JUAN 30-5, #98 DK	L283005	SEP	0	5000	5-4-94	NO	DL	T1-1.5	7	7000						REM 1.5'				
									T1-5	280	11000										
PA142	SAN JUAN 30-5, #87 DK	H283005	SEP	0	5000	5-4-94	NO	DL	T2-7	0	56						REM 5'				
PA143	SAN JUAN 30-5, #81 DK	L273005	SEP	10	1000	5-5-94	NO	DL	T1-3.5	159	34						REM 2'				
									T1-6	11											
PA144	SAN JUAN 30-5, #101 DK	A353005	SEP	0	5000	5-5-94	NO	DL	T1-3.5	0	40						CLOSE				
									T1-6	4											

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO: PA132

C.O.C. NO:

FIELD REPORT: SITE ASSESSMENT

JCB No 93153
PAGE No 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: 5-4-04
DATE FINISHED: 5-4-04
ENVIRO. SPCLT: RED
OPERATOR: CIMARRON
ASSISTANT: KC

LOCATION: LEASE: SKN JUAN 30-S WELL: *48 QD: 360' FML, 1770' FEL (E)
SEC: 20 TWP: 30 N RNG: 5 W PM: CNTY: RA ST: NM PIT: SEP.

LAND USE: RANGE LEASE: *USA SF 078740
SURFACE CONDITIONS: EARTHEN PIT ~ 30' x 30' YELLOW/BROWN SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET WEST OF WELLHEAD.

CLOSURE STD: 1000 PPM

TI: MOIST, BROWN, ORGANIC SILTY CLAY - NO COAR.

RANKING SCORE: 10

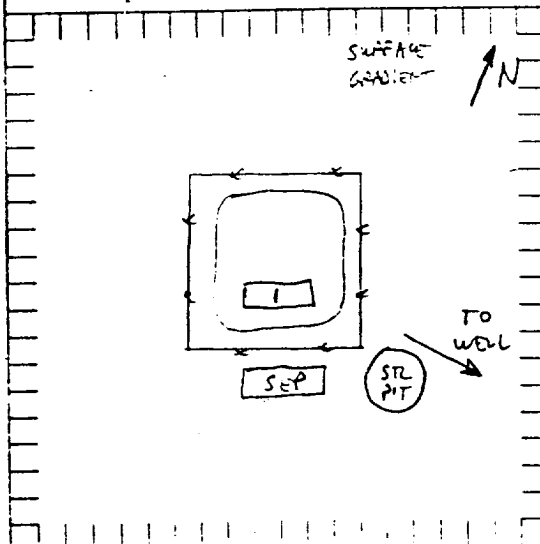
CLOSE PIT

SAMPLE INVENTORY		
SMPL ID:	SMPL TYPE:	LABORATORY ANALYSIS:
<u>T1@S.S</u>	<u>SOIL</u>	<u>44 PPM</u>

GRB #453: 22 x 2 = 44

SCALE
0 10 20 FEET

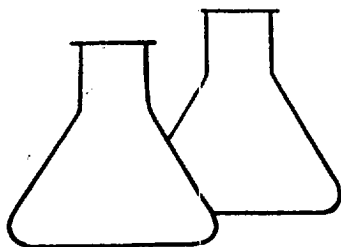
SITE DIAGRAM



TEST HOLE LOGS:

TH#:	SOIL TYPE:	SMPL TYPE:	OVM/TPH
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

SOIL TYPE: C - Clay, M - Sil. S - Sand, G - Gravel, P - Peat, L - Hard, H - Plastic, G - Gravel, P - Peat, S - Sand



E. VIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 5.5'	Date Analyzed:	5-4-94
Project Location:	San Juan 30-5 #48	Date Reported:	5-4-94
Laboratory Number:	GAC0453	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	44	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	750	820	9

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA139

R. E. O'Neil
Analyst

Maria D. Young
Review