

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-21813
2. Name of Operator Phillips Petroleum Company 017654	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No. Federal Lease NMSF-078740
4. Well Location Unit Letter B : 860 feet from the North line and 1770 feet from the East line Section 20 Township 30N Range 5W NMPM County Rio Arriba	7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 009258
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6422' GL	8. Well No. SJ 30-5 Unit #48
	9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC application <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DHC 942A2
Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 5100 mcf	2nd month - 5084 mcf	3rd month - 4578 mcf	4th month - 5053 mcf
5th month - 4876 mcf	6th month - 5023 mcf	7th month - 4846 mcf	8th month - 4992 mcf
9th month - 4977 mcf	10th month - 4802 mcf	11th month - 4947 mcf	12th month - 4773 mcf

The original Reference Case where Partner notification was made was R-10771. Dakota perfs are between 7804'-7818' with a pore pressure of 2480 psi. Mesaverde interval will be logged before perfs can be picked. The pore pressure for MV should be @ 510 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations will be from the Mesaverde. The BLM will receive a copy of this notification also.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory/Proration Clerk DATE 10/16/02
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY *Original* TITLE DEPUTY DATE 10/16/02
Conditions of approval, if any: