

submitted in lieu of Form 31 -5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

545' FSL, 510' FEL, Sec. 30, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012709 -

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #9A

9. API Well No.
30-039-21903

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-2-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgr. SDON.

2-3-98 TIH w/gauge ring to 4800'. TOOH. TIH w/CIBP, set @ 4775'. TOOH. TIH w/FB pkr, set @ 3870'. Load hole w/170 bbl 2% Kcl wtr. PT CIBP & 4 1/2" csg, failed. Reset pkr @ 4773'. PT CIBP to 3000 psi, failed. Release pkr. PT annulus to 1300 psi/15 min, OK. PT tbgr to 3100 psi/15 min, OK. TOOH w/pkr. TIH w/4 1/2" pkr, set @ 3440'. PT CIBP & 4 1/2" lnr to 3100 psi/15 min, OK. Release pkr, TOOH. TIH, ran CBL-CCL @ 1600-4775' w/1000 psi on annulus; TOC on 4 1/2" lnr @ 3330', TOC on 7" csg @ 1672'. SDON.

2-4-98 TIH, perf lower Lewis w/1 SPF @ 4405, 4410, 4415, 4440, 4445, 4450, 4465, 4475, 4485, 4500, 4510, 4535, 4540, 4565, 4575, 4580, 4610, 4620, 4640, 4650, 4670, 4680, 4705, 4710, 4725, 4040, 4745'. Acidize w/1000 gal 15% HCL. Frac lower Lewis w/609 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 863,000 SCF N2. CO after frac.

2-5-98 TOOH. TIH w/CIBP, set @ 4390'. Load hole w/125 bbl 2% Kcl wtr. PT CIBP to 1000 psi, OK. Perf upper Lewis w/1 SPF @ 3890, 3902, 3910, 3925, 3935, 3960, 3970, 3985, 3995, 4055, 4065, 4080, 4090, 4105, 4115, 4155, 4175, 4190, 4205, 4235, 4245, 4255, 4275, 4305, 4315, 4330, 4345, 4355'. Acidize w/1000 gal 15% Hcl. Frac upper Lewis w/443 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 770,000 SCF N2. CO after frac.

2-6/9-98 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date

ACCEPTED FOR _____

MAR 26 1998

FARMINGTON DISTRICT OFFICE

MARCH

2-10-98 Blow well & CO. Mill CIBP @ 4390'. Circ hole clean. TIH, blow well & CO.
2-11-98 Blow well & CO. Mill CIBP @ 4773'. Blow well & CO.
2-12-98 Blow well & CO.
2-13-98 Blow well & CO. TOOH. TIH w/182 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5720'.
MD BOP. NU WH. RD. Rig released.