UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other in

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL. WELL WELL DRY Other									7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:									San Juan 30-6 Unit			
NEW WELL X WORK DEEP DACK DIFF. OVER EN DACK DIFF. Other 2. NAME OF OPERATOR									S. FARM OR LEASE NAME San Juan 30-6 Unit			
El Paso Na	tural Gas	Compa	ny			· 		9. WELL NO 63A).			
Box 289, Farmington, New Mexico 87401									10. FIELD AND POOL, OR WILDCAT Blanco M.V.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 390'N, 1410'W									11. SEC., T., R., M., OR BLOCK AND SURVEY			
At top prod. interval reported below									Sec. 15, T-30-N, R-7-W N.M.P.M.			
At total depth												
14. PERMIT NO. DATE ISSUED									12. COUNTY OR 13. STATE PARISH			
						<u> </u>		Rio Arı		Mexic		
5. date spudded 7-24-79	16. DATE T.D. 8-2-79	REACHED	17. DATE C	OMPL. (Ready 1	to prod.)		VATIONS (DF, F	KB, RT, GR, ETC.)*	19. ELEV. CASING	HEAD		
0. TOTAL DEPTH. MD		LUG, BACK T	.D., MD & TVD	22. IF MUI	LTIPLE COM		23. INTERV		OLS CABLE T	COOLS		
5784 '	i	768'		How y			DRILLEI		1			
4. PRODUCING INTER	1		TON-TOP, BO	OTTOM, NAME (MD AND TV	D)*	·		25. WAS DIRES			
	5749' (M.V							·	No			
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN							NO NO	RED		
IL-GR;	CDL-GR; 7	Semp. S	urvey						110			
3.				RECORD (Re		ngs set						
CASING SIZE	WEIGHT, LI	3./FT.	DEPTH SET		OLE SIZE			ring Record	AMOUNT	PULLED		
9 5/8"	36#		426'	1	13 3/4" 507 cf.							
7''	_ 20#		3439'		3/4''	- -5	16 cf.					
	_						·					
9.		LINER	RECORD		30.			TUBING RECORD				
SIZE	TOP (MD)	воттом	(MD) SA	CKS CEMENT*	EMENT* SCREEN (MD)		SIZE	DEPTH SET (MD) PACKER SE	T (MD)		
4 1/2"	3270 578		. 1	436 cf.	ef.		2 3/8	5737				
1. PERFORATION REC				,	32.				NT SQUEEZE, ETC.			
17,5023,506	50,5074,50)9/,510)5,5191, \	5224,5230	DEPTH	INTERVA			IND OF MATERIAL US			
36,5288,5312,5318,5324,5349,5355 72,5381,5386,5397,5402,5407,5412								7,500# sd, 106,598 gal. wtr.				
65,5471,547						<u>-5/49</u>	<u> </u>	1,000# sd,	142,000 gal	. wtr.		
23,5659,571				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	'							
3.*	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			PRO	DUCTION							
ATE FIRST PRODUCT	PRO PRO	DUCTION M	ETHOD (Flo	wing, gas lift, 1	pumping—s	ize and	type of pump)		L STATUS (Producin	g or		
		After F	rac Gau	ige 2449 N	MCF/D				Shut-In			
DATE OF TEST	HOURS TESTE		KE SIZE	PROD'N. FOR TEST PERIOD	OIL—BB	L.	GAS-MCF.	WATER—B	BL. GAS-OIL RA	rio		
8-28-79			200 100	_ 				TOTAL TRANSPORT	OIL GRAVITY-API	(COPP)		
LOW. TUEING PRESS.	CASING PRESS		CULATED HOUR RATE	OIL—BBL.	GA	S—MCR.	• • • • • • • • • • • • • • • • • • •	ATER—BBL.	OIL GRAVITY-API	(CORR.)		
SI 471 34. DISPOSITION OF C	SI 584	for tuel ma	nted etc.)			1 5 7	<u> </u>	TEST WITN	ESSED BY			
JE, DISPUSITION OF (zna (NUIU, USEU .	, or juct, ver					· -	\ \				
35. LIST OF ATTACH	MENTS					<u> </u>	* * * * * * * * * * * * * * * * * * * *	<u> </u>	adrick			
					: ¥ €					he — -		
36. I hereby certify	that the foreg	oing and a	ttached info	rmation is com	plete and c	orrect a	s determined	from all availati	(record	V E si		
SIGNED W	1. J. s.	Bus	co	TITLE _	Drilli	ng C	lerk	DA'	re September	10,6		
									ALL TAIR	/9		