Form 3160-5 (August 1999)

determined that the site is ready for final inspection.)

which would entitle the applicant to conduct operations thereon.

CO. RD. Rig released.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

OME	NU.	1004	-01.	33
Expires:	Nove	mber	30.	2000

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.

NM-012710
6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

SUBMIT IN TRIPLIC	ATE - Other instruction	7.5		7. If Unit or CA/Agree SAN JUAN 30-6			
1. Type of Well Oil Well Gas Well Other				Well Name and No.     SAN JUAN 30-6	LINIT 63A		
Name of Operator     BURLINGTON RESOURCES OIL & GAS				9. API Well No. 3003921924			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No (include area code) 505.326.9727		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE			
, ,	Sec., T., R., M., or Survey Descrip	tion)		11. County or Parish, at RIO ARRIBA NM	nd State		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recor	nction (Start/Resume) mation mplete orarily Abandon Disposal	Water Shut-Off Well Integrity Other		
13. Describe Proposed or Completed Operatio If the proposal is to deepen directionally or Attach the Bond under which the work wil following completion of the involved opera- testing has been completed. Final Abando	recomplete horizontally, give subsurfact be performed or provide the Bond No. tions. If the operation results in a multi-	ce locations and measured and true on file with BLM/BIA. Required ple completion or recompletion in	e vertical dept subsequent re a new interva	hs of all pertinent markers ar eports shall be files within 30 ıl, a Form 3160-4 shall be file	d zones. days d once		

(4-12-01) MIRU. ND WH. NU BOP. TOOH w/182 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4840'. Load hole w/2% KCI wtr. SDON.(4-13-01) TOOH. TIH, ran CBL-CCL-GR from top of Inr to 4840', TOC @ 3270'. TOOH.TIH w/7" pkr, set @ 823'. PT csg to 3000 psi, OK. TOOH w/pkr. WO frac crew.(4-16-01) TIH, perf Lewis w/1 SPF @ 3940, 3967, 3990, 4116, 4210, 4215, 4220, 4260, 4262, 4266, 4338, 4348, 4380, 4420, 4495, 4541, 4567, 4590, 4600, 4620, 4646, 4670, 4705, 4735, 4808' w/25 0.3"

1,074,600 SCF N2, 185,000# 20/40 Arizona sd. CO after frac.(4-17-01) Blow well & CO. TOOH. TIH w/3 7/8" mill to 4524'. Establish circ. Circ hole clean.(4-18-01) Establish circ. Mill out CIBP @ 4840'. TIH, circ hole clean. TOOH w/mill. TIH w/183 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5615'. (SN @ 5584'). ND BOP. NU WH. Blow well & CO.(4-19-01) Blow well &

diameter holes total. Acidize w/30 bbl 10% acetic acid. Displace w/112 bbl 2% KCl wtr. Frac Lewis w/clear frac,

Electronic Submission #3800 verified by the BLM Well Information System Committed to AFMSS for processing by Maurice Johnson on 05/02/200		RESOURCES OIL & GAS	S Sent to the Farmington Field Office	•
Name (Printed/Typed) PEGGY COLE	Title	REPORT AU	THORIZER	
Signature	Date	04/24/2001		_
THIS SPACE FOR FEL	ERAL OR STAT	E OFFICE USE	ACCEPTED FOR MAGE	_
Approved By	Title		MAY <sub>Date</sub> 7 2001	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub	warrant or oject lease Office	ce	FARMINGTON FILLS	