

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21938

RECEIVED	
DATE	
FILE	
U.S.O.	
LOCAL OFFICE	
TRANSPORTER	
OPERATOR	
FORMATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 81A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free	Lease No. NM03385
Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1490</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>30-N</u> Range <u>6-W</u> , NMPM, <u>Rio Arriba</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 30-N	Rge. 6-W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order numbers:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hst'y.	Diff. Hst'y.
		X	X					
Date Spudded 9-12-79	Date Compl. Ready to Prod. 10-4-79		Total Depth 6063'		P.B.T.D. 6045'			
Elevations (DE, KKB, RT, GR, etc.) 6425' GL.	Name of Producing Formation Mesa Verde		Top Gas Pay 5260'		Tubing Depth 5953'			
Perforations 5260, 5272, 5277, 5282, 5296, 5318, 5325, 5350, 5364, 5540, 5546, 5558, 5598, 5604, 5609, 5614, 5641, 5646, 5660, 5666, 5706, 5711, 5716, 5736, 5764, 5778, 5786, 5798, 5806, 5820, 5847, 5910, 5930, 5967, 5974' W/1 SPZ...					Depth Casing Shoe 6063'			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
13 3/4"		9 5/8"		214'		224 cf.		
8 3/4"		7"		3676'		298 cf.		
6 1/4"		4 1/2" Liner		3548-6063'		437 cf.		
		2 3/8"		5953'		tubing		

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 728	Casing Pressure (Shut-in) 698	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

October 11, 1979

OIL CONSERVATION DIVISION

APPROVED _____, 19____

Original Signed by A. S. _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiple completed wells.