Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FC	DRM AF	OVE	D	
ON	AB NO.	100	4-013	35

BU	Expires: November 30, 2000								
SUNDRY	Lease Serial No. NM-03403								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI								
Type of Well Oil Well	8. Well Name and No. SAN JUAN 30-6 UNIT 32A								
2. Name of Operator		PEGGY COL	=		9. API Well No.				
BURLINGTON RESOURCES		E-Mail: pbrac	lfield@br-inc.co		30-039-21976				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State							
Sec 7 T30N R6W Mer NWSE	RIO ARRIBA COUNTY, NM								
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	101111	<u> </u>							
T Nation of Interes	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	■ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing				ation	■ Well Integrity			
■ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	— □ Plug	and Abandon	☐ Tempor	arily Abandon				
_ ,	☐ Convert to Injection	_ •		-	er Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6-4-01 MIRU. ND WH. NU BOP. TOOH w/188 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5060'. Load hole w/2% KCl wtr. Pump 10 bbl 15% HCl across Lewis interval. Displace w/19.5 bbl wtr. TOOH. TIH, ran CBL-CCL-GR @ 3300-5057' w/1000 psi, TOC @ 3300'. TIH w/7" FB pkr, set @ 60'. PT 7" csg & 4 1/2" Inr to 2500 psi, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 4096, 4112, 4119, 4149, 4342, 4351, 4354, 4358, 4362, 4368, 4388, 4402, 4405, 4410, 4416, 4479, 4488, 4495, 4505, 4530, 4566, 4574, 4593, 4635, 4650' w/25 0.3" diameter holes total. SDON. 6-5-01 WO frac crew. 6-6-01 Acidize w/30 bbl 15% HCl. Frac Lewis w/856 bbl 2% KCl wtr w/clear frac, 1,513,700 SCF N2, 200,000# 20/40 Arizona sd. CO after frac. 6-7-01 Blow well & CO. 6-8-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 5000'. Establish circ. Circ hole clean. Mill out CIBP @ 5060'. TIH, circ hole clean to 5944'. TOOH. Blow well & CO. 6-9-01 Blow well & CO. TOOH w/mill. TIH, blow well & CO. TOOH. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5856'. (SN @ 6-9-01 Blow well & CO. TOOH w/mill. TIH, blow well & CO. TOOH. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5856'. (SN @ 6-9-01 Blow well & CO. TOOH w/mill. TIH, blow well & CO. TOOH. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5856'.									
14. I hereby certify that the foregoing is Name (Printed/Typed) PEGGY O	Electronic Submission For BURLINGTON F Committed to AFMSS t	RESOURCES Q	IL & GAS, sent by Maurice Joh	to the Farming	gton /2001 ()				
					Pos				
Signature			Date 06/12/2	2001	ACCEPTE	D FOX BALL			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U					
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	uitable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it is	e subject lease	office rson knowingly ar	JUL 2001 ECEIVAL LCON. DIV	\sim	1 1 2001			
States any false, fictitious or fraudulent	statements or representations a	s to any matter w	thin its jurisoiction	n.					
			(E)	(2021203)	460				

Additional data for EC transaction #4936 that would not fit on the form

32. Additional remarks, continued

5823'). ND BOP. NU WH. RD. Rig released.