

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR
Northwest Pipeline Corp
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 1535' FBL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: As above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT, N. M. 87401

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JUN 19 1980
GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
USA SF 078994
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#38
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18 T30N R5W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-039-22159
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6399' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PLEASE CONSIDER ALL INFORMATION CONTAINED
HEREIN AS CONFIDENTIAL

PAGE ONE OF TWO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-31-80 & 6-1-80 Cleaned out hole to 7860'. Tested csg to 4000# for 20 min, held OK. Spotted 500 gal of 7½ HCl across perms. TOH Ran GR/CCL Log and correlated to FDC/GR Log. Perforated from 7808' to 7827' w/ 1 shot per ft for a total of 20 holes. Pumped 10,000-gal pad to frac followed w/ 30,000# 40/60 sand @ ½ - 1 ppg. Job complete @ 0215 hrs 6-1-80. MIR: 30 EPM @ 4000#; AIR: 29 BPM @ 4000#; ISIP 2800#; 2500# @ 5 min; 2200# @ 10 min; 2200# @ 15 min; 1990# @ 30 min; 1650# in 60 min.

June 2, 1980 Refraced w/ 5000 gal pad followed w/ 20,000# 40/60 sand @ ½ ppg. MIR: 20 BPM @ 4000#; AIR: 20 BPM @ 3900#. Frac job complete @ 1730 hrs.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna Brace

TITLE

Prod Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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OH CON COM

DIST. 3

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*See Instructions on Reverse Side