

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #38

9. API Well No.

30-039-22159

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1520' FNL & 1535' FEL
Section 18, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Hunt
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/2/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date APR 13 1995

INSPECTOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface
and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)
Sample depth 3' below pit bottom.

Sample date 5-3-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

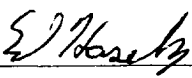
Field Headspace (ppm) 0

TPH 0

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: MAY 19, 1994

REO

1994

ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994																	RBO		EPA METHOD 8020 (PPB) METHOD 5030 PURGE AND-T RAP									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GRU/INITIATOR INC/START Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hyd. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTX	STATUS											
PA128	SAN JUAN 20-5, #56	N302905	SEP	20	100	5-2-94	NO	CL/SM	T1-4	442	0						REM 2'											
									T1-6.5	18	0																	
PA129	SAN JUAN 20-5, #54	N312905	SEP	20	100	5-2-94	NO	SM	T1-7	636	1800						REM 10'											
									T1-10	625	1400																	
									T2-10	3	10																	
PA127	SAN JUAN 20-5, #32 DK -	N292905	SEP	20	100	5-2-94	NO	DL	T1-3.5	363	28	0	173	40.7	182	366.7	CLOSE											
									T1-6	332																		
PA126	SAN JUAN 20-5, #32 MV	N292905	SEP	20	100	5-2-94	NO	SM/CL	T1-3.5	0	10						CLOSE											
									T1-6	0																		
PA129	SAN JUAN 20-5, #9	L202905	SEP	0	5000	5-2-94	NO	CL	T1-3	765	3200	3190	108300	18000	156100	266590	REM											
									T1-5.5	897																		
PA130	SAN JUAN 20-5, #51	M192905	SEP	10	1000	5-3-94	NO	CL/SM	T1-5.5	4	0						CLOSE											
									T1-8	12	0																	
PA131	SAN JUAN 20-5, #56	G182905	SEP	10	1000	5-3-94	NO	DL	T1-4	0	180						CLOSE											
									T1-5.5	697	1200						REM 8'											
PA132	SAN JUAN 30-5, #63	N313005	SEP	10	1000	5-3-94	NO	SM	T1-8.5	8	0																	
									T1-6.5																			
PA133	SAN JUAN 30-5, #88 DK	L183005	SEP	0	5000	5-3-94	NO	SM	T1-4.5	7	8						CLOSE											
									T1-7	4																		
PA134	SAN JUAN 30-5, #38	G183005	SEP	10	1000	5-3-94	NO	DL/SC	T1-4.5	72	0						CLOSE											
									T1-7	0																		
PA135	SAN JUAN 30-5, #89 DK	H183005	SEP	0	5000	5-3-94	NO	SC	T1-2.5	23	0						CLOSE											
									T1-6	7																		
PA136	SAN JUAN 30-5, #47	L173005	SEP	10	1000	5-3-94	NO	SC	T1-4	180	1400						REM 4'											
									T1-3.5	23							CLOSE											
PA137	SAN JUAN 30-5, #27 DK	M203005	SEP	10	1000	5-4-94	NO	DL	T1-6	2	10																	
									T1-6																			
PA138	SAN JUAN 30-5, #27 MV	M203005	SEP	10	1000	5-4-94	NO	DL	T1-2.5	13	100						CLOSE											
									T1-5	2																		
PA139	SAN JUAN 30-5, #46	B203005	SEP	10	1000	5-4-94	NO	DL	T1-3	42	44						CLOSE											
									T1-5.5	2																		
PA140	SAN JUAN 30-5, #75 DK	L213005	SEP	0	5000	5-4-94	NO	SC	T1-3.5	2	32						CLOSE											
									T1-6																			
PA141	SAN JUAN 30-5, #88 DK	L283005	SEP	0	5000	5-4-94	NO	DL	T1-1.5	7	7000						REM 1.5'											
									T1-5	280	11000						REM 5'											
PA142	SAN JUAN 30-5, #87 DK	H293005	SEP	0	5000	5-4-94	NO	DL	T2-7	0	56																	
									T1-3.5	159							REM 2'											
PA143	SAN JUAN 30-5, #81 DK	L273005	SEP	10	1000	5-5-94	NO	DL	T1-6	11	34																	
									T1-3.5	0	40						CLOSE											
PA144	SAN JUAN 30-5, #101 DK	A330005	SEP	0	5000	5-5-94	NO	DL	T1-6	4							CLOSE											

C.D.C. NO: 1

FIELD REPORT: SITE ASSESSMENT

JCB No 93153
PAGE No 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 5-2-94
EMPR. SPOLT: FFF
OPERATOR: DIMAPRON
ASSISTANT: K.C.

LOCATION: LEASE: SAN JUAN 30-5 WELL: #38 QD: 1520' FNL 1534' FEL (G)
SEC: 18 TWP: 30N RNG: 5W PM MN CNTY: RA ST: MN PIT: SEP
LAND USE: RANGE - LSE# USA SF 078994
SURFACE CONDITIONS: EXTRACTED PIT - 35' x 35' - YELLOW SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 40 FEET S60°E OF WELLHEAD
CLOSURE STD: 1000 PM THE MOIST BROWN SILTY CLAYEY SAND - NO OIL

RANKING SCOPE: 10

T1: MOIST, BROWN, SILTY CLAYEY SAND - NO ODOUR
NO STAIN

CLOSE PL.

SAMPLE INVENTORY

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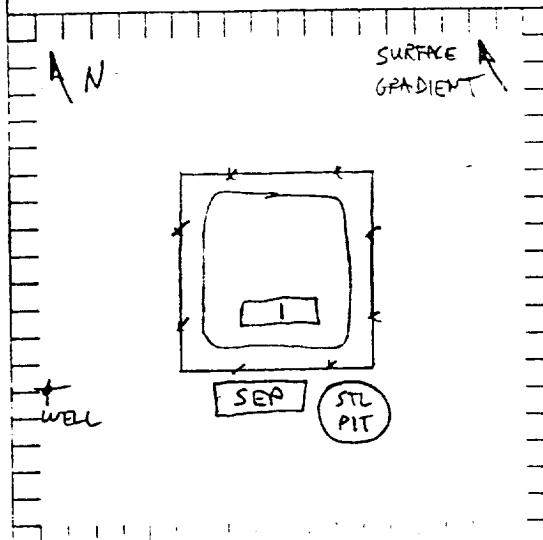
GAC #448: $2 \times 2 = 4$

SCALE



0 10 20 FEET

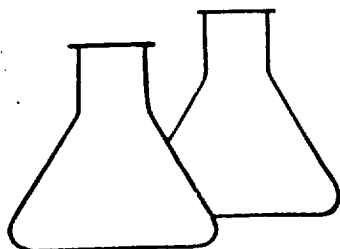
SITE DIAGRAM



TEST HOLE LOGS:

	TH#:	SOIL TYPE:	SMPL TYPE:	OVM TYPE:
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4	PIT BOTTOM			
5	OL GRB 72			
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ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 7'	Date Analyzed:	5-3-94
Project Location:	San Juan 30-5 #38	Date Reported:	5-3-94
Laboratory Number:	GAC0448	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	750	820	9

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA134

R. E. O'Neil
Analyst

Mavis S. Young
Review