

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790'N, 1640'W

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

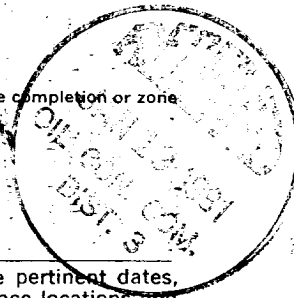
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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RECEIVED
JAN 1 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 080711A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
57A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-30-N, R-6-W
NMMP

12. COUNTY OR PARISH
R.A.

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6309' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-80: MOL & RU.

12-2-80: PBTD 5825'. Tested caing to 3500#, Held ok. Perfed Massive Point Lookout:
5352,5358,5364,5370,5376,5382,5432,5457,5462,5481,5511,5519,5524,5538,5556,5589,5602,5611,5654,5670,5706,5785,5797,5804' W1 SPZ.
Fraced w/ 78,000# 20/40 sand, 156,000 gal. wtr. Flushed w/ 7140 gal. wtr.

12-3-80: After setting bridge plug at 5330 in prep to frac 2nd stage. Set 4 1/2" RTTS inside top of liner. Backside leaked, Set 7" RTTS & test liner hanger to 3500#, ok. Found hole or split between 1818 & 1826. Set packer at 1666', tested ok. Cemented w/ 295 cu. ft. cement.

12-4-80: Set packer at 1810'. Tested 3500#, OK. Packer started dragging, reset packer at 1810'. Cemented w/ 118 cu. ft. cement. WOC 18 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. D. Buice TITLE Drilling Clerk DATE December 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(contined on reverse side)

NMOCC

*See Instructions on Reverse Side

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

12-6-80: Retraced well. squeezed 7" casing cleaned out & pressure tested squeeze to 3500#. Perfed Clift House & Menefee: 5054, 5060, 5079, 5086, 5098, 5124, 5130, 5142, 5147, 5152, 5172, 5178, 5240, 5247, 5268, 5289, 5307, W/1 SPZ. Fraced W/ 56,000# 20/40 sand, 112,000 gal. tr. Flushed w/ 6930 gal. wtr. Ran 185 joints 2 3/8", 4.7#, K-55 tubing set at 5773'. S.N. set at 5742'. 12-10-80: