

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
800'N, 1930'W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 080711A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

58A

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 31, T-30-N, R-6-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6836' GL

RECEIVED
JAN 8 1981

(NOTE: Report results of multiple completion or zone change on Form 9-3303)

FILED
JAN 10 1981
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-10-80: TD 4152'. Ran 97 joints 7", 20 & 23#, KE intermediate casing 4140' set at 4152'. cemented w/ 316 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes.
7-17-80: Set Bride Plug at 4115'. Set cement retainer at 3500'. Squeezed cmt w/ 100 cu. ft. cement.
7-20-80: Set retainer at 3472'. Squeezed w/ 100 cu. ft. cement.
7-27-80: TD 4233'. Ran 29 joints 5 1/2", 10.5#K-55 casing 888' set 3345-4233'. Float collar set at 4217'. Cemented w/ 89 cu. ft. cement. WOC 18 hours.
8-4-80: TD 6397'. Ran 61 joints 4", 10.46#, L-90 casing liner 2315' set 4082-6397'. Float collar set at 6354'. Cemented w/ 50 cu. ft. cmt WOC 18 hours.

(Continued on reverse side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Duico TITLE Drilling Clerk DATE December 10, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9-13-80: Pressure tests not holding. Shot squeeze hole at 6333' & 6332'. Set retainer at 6325'. Squeezed. Cemented tubing in hole.

9-14-80: Milling on tubing.

10-6-80: Completed milling operations.

10-7-80: Set RTS and found hole between 5855' 5950' Shot squeeze hole at 6100'. Set retainer @ 6016'.

10-8-80: Set retainer at 5731'. Shot squeeze hole at 5680'. Set retainer at 5600'.

10-9-80: Perforated squeeze hole at 5500'. Set retainer at 5420'. Squeezed.

10-11-80: Found hole between 5056' and 5115'. Squeezed under the RTS.

10-18-80: Attempted to pressure test. Ran pkr. to isolate leak. Found hole in zone. Perforated Massive Point Lookout: 5899-5906, 5980-6002, 6010-6038, 6038-6066, 6136-6140' W/14 SPZ. Fraced w/ 95,000# 20/40 sand 105,200 gal. wtr. Flushed w/ 7500 gal. wtr. Dropped 4 sets of 14 balls each.

10-20-80: Found hole in 4" casing at 5030'. Set packer at 5030'. Cemented w/ 71 cu. ft. cement.

10-22-80: Perforated Cliff House & Menefee: 5551-58, 5593-5612, 5616-34, 5696-5707, 5724-28, 5745-50, 5802-20, 5823-40' W/12 SPZ. Fraced w/ 90,000# 20/40 sand, 97,500 gal. wtr. Flushed w/ 1300 gal. wtr. Dropped 7 sets of 12 balls each.

10-24-80: Ran 186 joints of 1 1/2", 2.9#, J-55 tubing 6097' set at 6101'.