

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Disposal

2. TYPE OF COMPLETION:

☐ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. REPAIR ☐ Other

3. NAME OF OPERATOR

Meridian Oil Inc. El Paso Natural Gas Co.

4. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800'N 1930'W

At top prod. interval reported below

At total depth

RECEIVED

APR 21 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 6-12-80 16. DATE T.D. REACHED 8-4-80 17. DATE COMPL. (Ready to prod.) 8-21-86 18. ELEVATIONS (D.F. R.N.B. RT. GR. ETC.)* 6836' GL 19. ELEV. CASINGHEAD 6836'

20. TOTAL DEPTH, MD & TVD 6397' 21. PLUG BACK T.D., MD & TVD 2975' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Disposal Interval 2691-2930' Ojo Alamo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

*See Logs Listed on Back Pg. 1

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
<u>9 5/8"</u>	<u>40.0#</u>	<u>245'</u>	<u>13 3/4"</u>	<u>236 cu ft</u>	
<u>7"</u>	<u>20&23#</u>	<u>4152'</u>	<u>8 3/4"</u>	<u>316 cu ft</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>5 1/2"</u>	<u>3345'</u>	<u>4233'</u>	<u>89 cu ft</u>		<u>2 3/8"</u>	<u>2715'</u>	
<u>4"</u>	<u>4082'</u>	<u>6397'</u>	<u>50 cu ft</u>				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Perf's: 2930, 2920, 2910, 2900,
2890, 2880, 2870, 2860, 2850, 2840,
2830, 2820, 2810, 2800, 2785, 2770,
2750, 2735, 2725, 2715, 2703, 2691'
w/1 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2691-2930'</u>	<u>50,000# sd, 55,000 gal wtr</u>
<u>3152'</u>	<u>Squeeze MV perf's w/313 cf</u>
<u>2870'</u>	<u>Squeeze Ojo Alamo w/100 cf</u>

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST N/A HOURS TESTED N/A CHOKED SIZE N/A PROD'N FOR TEST PERIOD N/A OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE N/A OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

4-20-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

VMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			*Logs Ran: Temp. Survey - 7-10-80 CSG Inspection Caliper Log 7-12-80 CSG Inspection Caliper Log 7-16-80 Induction Spherically Focused Log - Caliper log - 8-4-80 Temp. Survey - 8-5-80 TDT - 9-10-80 Caliper Log 9-22-80 GR-CCL - 9-29-80 CBL - 10-17-80 GR-CCL - 8-6-86 Temp. Survey - 8-7-86 CBL - 8-8-86	8-2-80		
				Ojo Alamo	2690'	
				Kirtland	2950'	
				Fruitland	3426'	
				Pic. Cliffs	3738'	
				Chacra	4772'	
				Mesa Verde	5550'	
				Menefee	5650'	
				Point Lookout	5973'	

38. GEOLOGIC MARKERS