

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

EX-100-1000000000	
DISTRICT	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
FORMATION OFFICE	
Operator	

*Corrected Copy
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address

P. O. Box 289, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☒
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 14 A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or State	Lease No. E-347 - 23
Location Unit Letter <u>D</u> ; <u>1050</u> Feet From The <u>N</u> Line and <u>900</u> Feet From The <u>W</u> Line of Section <u>32</u> Township <u>30-N</u> Range <u>6-W</u> , N.M.P.M. Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, NM	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>32</u>
	Twp. <u>30</u>	Rge. <u>6</u>
	Is gas actually connected? <u>When</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
		☒	☒					
Date Spudded 5-24-80	Date Compl. Ready to Prod. 9-15-80	Total Depth 6481'		P.B.T.D. 6463'				
Elevations (DF, RKB, RT, GR, etc.) 6868' GL	Name of Producing Formation Mesa Verde	Top Gas Pay 5608'		Tubing Depth 6356'				
Perforations 5984, 5992, 5996, 6017, 6026, 6069, 6075, 6081, 6091, 6101, 6112, 6140, 6153, 6160, 6220, 6238, 6275, 6340, 6359, 6366, 5608, 5654, 5665, 5676, 5683, 5752, 5901, 5908'		Depth Casing Shoe 6481'						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	8 5/8"	238'		224 cu. ft.				
8 3/4"	7 "	4168'		293 cu. ft.				
6 1/4"	4 1/2" Liner	4049' - 6481'		419 cu. ft.				
	2 3/8"	6356'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

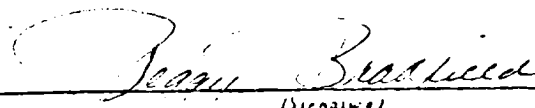
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1446	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in) 219	Casing Pressure (Shut-in) 632	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

(Title)

10 -17-80

(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply