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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API # 30-039-22412

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>L</u> <u>1765'</u> FEET FROM THE <u>South</u> LINE AND <u>970'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6340'	7. Unit Agreement Name San Juan 30-5 Unit 8. Farm or Lease Name San Juan 30-5 Unit 9. Well No. #53 10. Field and Pool, or Wildcat Basin Dakota 12. County Rio Arriba
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	drilling <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept 10, 1980 - Drilling ahead.

Sept 11, 1980 - Gauged well at 5528' & 6615' with no gas shows.

Sept 12-13, 1980 Drilled to TD (7820') with gas. TD at 0330 hrs 9-13-80. Gauge well at 7820' - 264 MCFD. Go ran IEL/GR and SNP/CDL/GR Logs.

Sept 14, 1980 - Ran 246 jts (1141'), 11.6#, 4-1/2", K-55, ST&C, & (6666') 4-1/2", K-55, ST&C set at 7820' KB. Csg float collar at 7808'. Howco cemented with 250 sks C1 "B" cement with 8% gel, 12-1/2# fine gilsonite per sk and 0.4% HR-4. Tailed with 100 sks of C1 "B" cement with 1/4# fine Tuf plug per sk. Preceded with 40 bbls gel water. Plug down at 1330 hrs 9-14-80. Displaced with 125 bbls of water. Rig released at 1730 hrs 9-14-80.

Sept 15, 1980 Wilson ran temp survey and found top of cement at 3000'. PBTD at 7775'.

NOW WAITING ON COMPLETION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE 9-16-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 18 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL