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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API # 30-039-22412

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401	9. Well No. #53
4. Location of Well UNIT LETTER <u>L</u> , <u>1765'</u> FEET FROM THE <u>South</u> LINE AND <u>970'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6340' GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Fracturing ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-80 Gauged well at 158 MCFD. Making light mist w/ compressor on and approx 1 bbl of wtr per hr. Making dry gas and no wtr w/ compressor off. Cleaned out 30' of sand. to 7796'. Pulled 3 jts and continued blowing well.

11-20-80. Ran 248 jts of 2-3/8", 4.7#, J-55, SUE tbg landed at 7717' KB. (Top perf at 7723'). Pumped out expendable check valve. Blew well down annulus and up tbg to clean up. Gauged well at 309 MCFD. Well SI at 0600 hrs 11/20/80. Released rig.

Now waiting on IP test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE Dec 15, 1980

Original Signed by FRANK J. HAVAZ

APPROVED BY FRANK J. HAVAZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 16 1980

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

