

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #70

9. API Well No.

30-039-22462

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 790' FNL & 790' FEL
Section 9, T-30-N, R -5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Kennerly
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed to be clean at the surface and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom.

Sample date 5-18-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 38

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95

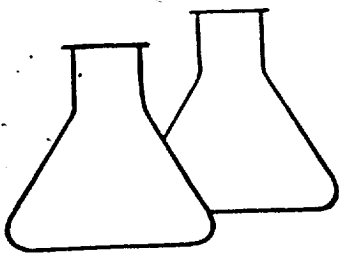
PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

REMOVED DATE: MAY 27, 1994													RBO		EPA METHOD 8020 (PPB)										TOTAL		STATUS	
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (TPH PPM)	DATE	ORGANIC/ATRA (Sub-Surf Depth)	SOIL TYPE	SAMPLE NO.	Organic Vapor Mean (PPM)	Recoverable Per Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	BTEX	REM > 17	REM > 17										
PA001	SAN JUAN 29-6, #7A	E342906	SEP /TANK	10	1000	6-29-93	NO	SC	T1-10	728	1840							REM > 17										
						6-29-93			T1-13	280																		
						6-29-93			T2-11	2.2																		
						5-17-94			T1-17	1098	4400																	
PA003	SAN JUAN 29-6, #95	L342906	SEP	10	1000	6-29-93	NO	CL/SC	T1-9	483								REM 7										
						6-29-93			T1-12	483	184	0	67	24.1	288	387.1												
						5-16-94			T1-11	50	34																	
PA004	SAN JUAN 29-6, #82A	P342906	SEP	10	1000	6-29-93	NO	CL/SC	T1-10	419	360	640	38900	6200	59000	106740	REM ~12											
						6-29-93			T2-8	13.4		1580	6900	1530	25640	35650												
						5-16-94			T1-13.5	665																		
016	SAN JUAN 29-6, #20 MV	M072906	SEP	20	100	7-02-93	NO	SC/SM	T1-6.5	604	1320	940	59700	13600	102500	178740	REM ~18											
						7-02-93			T1-11.5	322																		
						7-02-93			T1-17.5	233	0																	
						7-02-93			T2-5	1.3																		
						7-02-93			T2-14	1.3																		
						5-16-94			T1-11.5	1231	1400																	
						5-16-94			T1-14.5	1625	1900																	
PA022	SAN JUAN 30-5, #70 OK	A060005	SEP	0	5000	7-07-93	NO	CL	T1-7	260								CLOSE										
						7-07-93			T1-12	2.3	45.9							REM ~5										
						5-18-94			T2-4.5	3																		
						5-18-94			T2-7	0	38																	
PA035	SAN JUAN 29-6, #56A	D262906	SEP	20	100	7-09-93	NO	CL	T1-7	263								REM ~5										
						7-09-93			T1-12	8	7.9																	
						5-17-94			T1-4	598																		
						5-17-94			T1-6	9	36																	
PA039	SAN JUAN 29-6, #85	M272906	SEP	0	5000	7-09-93	NO	SM	T1-7	533								REM ~15										
						7-09-93			T1-13	423																		
						7-09-93			T1-17	67	9.1	0	67	0	27	94												
						5-18-94			T1-11	15	48																	
						5-16-94			T1-11.8	1111	1600																	
U078	SAN JUAN 29-6, #97	M362906	SEP	0	5000	11-10-93	NO	SM	T1-4.5	598								REM ~14										
						11-10-93			T1-7	594	4600	1120	8700	3510	45100	58430												
						5-16-94			T1-12	702	2400																	
						5-16-94			T1-16	495		93	2150	630	8690	11763												
PA064	SAN JUAN 29-6, #35 MV	M152906	SEP	0	5000	11-11-93	NO	SM	T1-4.5	1098								REM > 16										
						11-11-93			T1-7	1259	1400	3310	76000	2850	68500	150890												
						5-17-94			T1-12	1050	7800																	
						5-17-94			T1-18	932	7900																	
						5-17-94			T2-10	29																		
						5-17-94			T2-16	37	36																	
PA089	SAN JUAN 29-6, #41	A242906	SEP	0	5000	11-17-93	NO	CL	T1-4.5	41								REM ~6										
						11-17-93			T1-7	2047	110	2510	28200	2200	50000	82910												
						5-16-94			T1-10	76	22																	
PA113	SAN JUAN 29-6, #17	A012906	SEP	10	1000	1-3-94	NO	CL	T1-5	12								REM > 12										
						1-3-94			T1-7.5	927	110	18200	60100	16400	42000	129700												
						5-16-94			T1-12	760	1600																	
						5-16-94			T2-14	2	40																	

SOIL TYPE: C - Clay, M - Sil. S - Sand, J - Gravel PLASTICITY: L - None, H - Plastic DRAINAGE: P - Poorly, X - well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Phillips Petroleum
Sample ID: T2 @ 7'
Project Location: San Juan 30-5 #70 DK
Laboratory Number: GAC0512

Project #: 93163
Date Analyzed: 5-18-94
Date Reported: 5-18-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	38	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	7,860	5,200	41

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit # PA022

R. E. Ornel
Analyst

Marisa Young
Review