

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 790' FNL & 790' FEL
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #70

9. API Well No.

30-039-22462

10. Field and Pool, or exploratory Area

Blanco Mesaverde
and Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the details of the procedure used to add Mesaverde pay to the existing Dakota well. Plans are to flow the Mesaverde until pressures stabilize. Then the production from both the Dakota and Mesaverde intervals will be commingled. A subsequent sundry will be submitted to advise the date actual commingling occurs.

RECEIVED
NOV 19 1998
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
NOV 18 1998
FARMINGTON DISTRICT OFFICE

RECEIVED
BLM
98 NOV 18 PM 1:12
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Felipe Chiquito

Title

Regulatory Assistant

Date

11/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

San Juan 30-5 #70
SF-078997; API # 30-039-22462
Unit A, 790' FNL & 790' FEL,
Section 9, T30N, R5W, Rio Arriba County, NM

Procedure used to add the Mesaverde intervals to the existing Dakota well. Production from both zones will be commingled once pressures stabilize.

9/23/98

MIRU Big A #18. Kill well. ND WH & NU BOPs. PT – OK. COOH w/249 jts of 2-3/8" tubing. RIH w/bit & scraper & ran to 7803'. COOH. RIH w/4-1/2" CIPB & set 7650'. Load casing & PT casing to 500# for 30 min. Good test. COOH. ND BOP & NU to Frac. RD & released rig for rigless completion.

9/29/98

Ran GR-CCL-CBL log from 7650' to 2850'. TOC – 3100'. RU to perf Mesaverde interval (.31" dia 120 deg. phased holes) as follows:

5725', 5722', 5711', 5704', 5700', 5691', 5688', 5671', 5665', 5640', 5638', 5635', 5633', 5614', 5607', 5604', 5588', 5556', 5542', 5523', 5521', 5453', 5451', 5443', 5441', 5417', 5410' **Total 27 holes**

RU to acidize. Pumped 1500 gals 15% HCL & ballsealers. RU to frac. Frac'd Mesaverde interval (5410' – 5725'). Pumped 102,000 gal 60 Quality N₂ 30# X-link Borate foam w/208,420 # 20/40 Brady Sand. Total N₂ – 1,148,000 scf, Total fluid to recover 945 bbls. ATP – 2550 psi, ATR – 55 bpm. ISIP – 850 psi. Flowed back on 1/4" choke for 28 hours.

RIH w/junk basket to 5400'. RIH w/4-1/2" CIBP & set @ 5300'. PT – OK. GIH & perforated Lewis Shale interval @ 1 spf (.38") 120 degree phased holes as follows: (Hurefnaito Bentonite not present, equivalent stratigraphic depth is 3920').

4686' – 4689' (3');	4625' – 4628' (3');	4569' – 4572' (3');	4561' – 4564' (3')'
4517' – 4520' (3');	4502' – 4505' (3');	4494' – 4497' (3');	4386' – 4389' (3');
4377' – 4380' (3');	4278' – 4281' (3');	4266' – 4269' (3');	4246' – 4249' (3'); 36 Holes

RU to acidize Lewis Shale. Pumped 1500 gal 15 % HCl acid & ballsealers. RIH w/junk basket and recovered balls. RU to frac. Pumped 69,920 gals 60 quality N₂ 30# x-link borate foam w/201,060 # 20/40 Brady Sand. Total N₂ – 793,000 scf, total fluid to recover 755 bbls. ATP – 2400 psi, ATR – 45 bpm. ISIP- 600 psi. Flowed back on 2 (1/4") chokes for approx. 26 hrs. Shut down operation, will to complete later.

11/4/98

MIRU Big A #18. NU BOP. PT – OK. GIH w/bit & tagged sand. CO 115' sand & drilled out CIPB @ 5300'. RIH to C/O 90' of fill above CIBP @ 7650', Drilled out CIBP @ 7650'. Cleaned out to 7792' (PBTD). RIH w/2-3/8", 4.7# J-55 and N-80 tubing and set @ 7757' with "F" nipple set @ 7724'. ND BOP & NU WH. Pumped off check. RD & MO 11/10/98. Turned well over to production department.