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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API # 30-039-22572

| | |
|--|---|
| Operator Northwest Pipeline Corporation | |
| Address P.O. Box 90, Farmington, N.M. 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------------------|-----------------|--|-----------------------------------|------------------------|
| Lease Name San Juan 30-5 Unit | Well No. 73 | Pool Name, including Formation Basin Dakota | Kind of Lease XXX Federal XXXX | Lease No. SF 078997 |
| Location | | | | |
| Unit Letter B | 900' | Feet From The North | Line and 1760 | Feet From The East |
| Line of Section 10 | Township 30N | Range 5W | NMPM, Rio Arriba County | |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | P.O. Box 90, Farmington, N.M. 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | P.O. Box 90, Farmington, N.M. 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

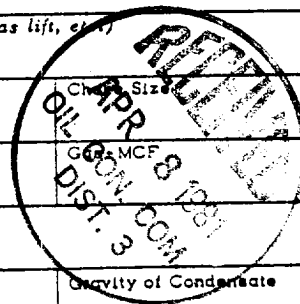
V. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|--------------------------|----------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 2-26-81 | Date Compl. Ready to Prod. 3-31-81 | Total Depth 8035' | P.B.T.D. 7958' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6537' GR | Name of Producing Formation Dakota | Top Oil/Gas Pay 7924' | Tubing Depth 7929' | | | | | |
| Perforations 14 .37" holes from 7924' - 7950' | | | Depth Casing Shoe 8035' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12-1/4" | 9-5/8" | 380' | 205 | | | | | |
| 8-3/4" | 7" | 3800' | 155 | | | | | |
| 6-1/4" | 4-1/2" | 8035' | 360 | | | | | |
| | 2-3/8" | 7929' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | MMCF |



GAS WELL 3-31-81 Test Date

| | | | |
|---|--|--|--------------------------|
| Actual Prod. Test-MMCF/D CV 2635 AOF 2773 MCFD | Length of Test 3 hrs | Bbls. Condensate/MMCF | Quantity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 2823 psig | Casing Pressure (Shut-in) 2829 psig | Choke Size 2" X .750" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk
(Title)

April 7, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1981, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply