

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 13 1993

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 1090' FSL & 790' FEL
Section 14, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #29A

9. API Well No.

30-039-25707

10. Field and Pool, or exploratory Area

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To date the Dakota interval has been completed and is now producing. Phillips is proposing to add the Mesaverde interval and since the Dakota has not depleted to 1294 psi to date, we are requesting permission to surface commingle production. Once the Dakota zone has been depleted to an acceptable pressure, the well will be downhole commingled in accordance with DHC Order # R-10770. The following is information requested by Duane Spencer:

Pool Name:	Basin Dakota	Blanco Mesaverde
BTU Content:	990 btu/ft3	1050 btu/ft3 (est).
Production Allocation:	Subtraction	Testing

The Mesaverde will be flowed by itself for at least 24 hours (Dakota SI) every 1 month to determine MV production rate. Dakota will be allocated amounts above that allocated to MV. The Mesaverde will be produced through the tubing/casing annulus, while the Dakota will continue to flow through the tubing. The streams will mix just before entering the separator. A check valve will be placed in the MV surface piping to prevent back flow from the Dakota (see attached schematic).

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

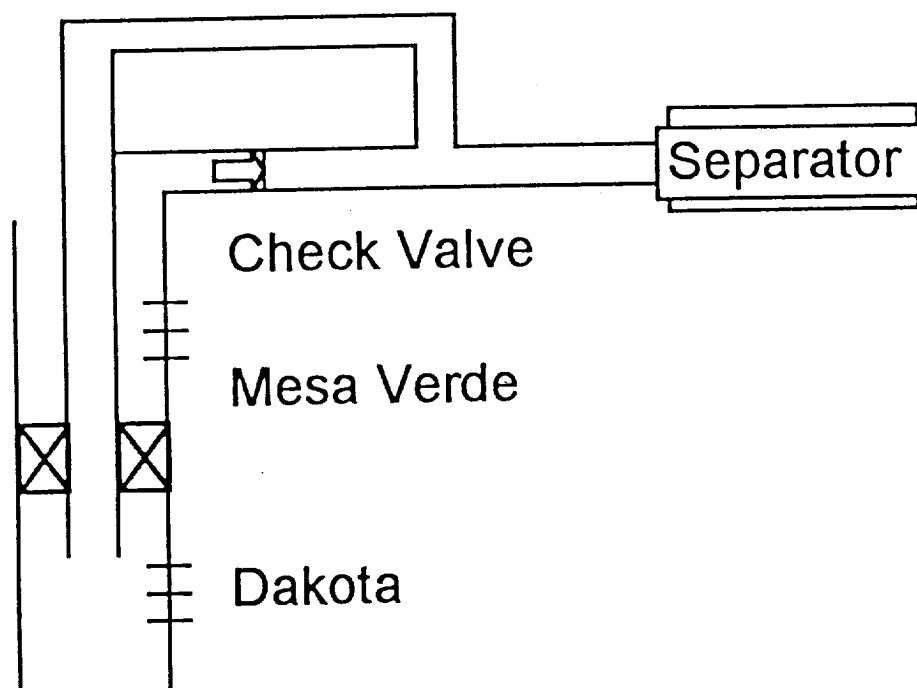
14. I hereby certify that the foregoing is true and correct

Signed Mark Stedola Title Reservoir Engineer Date 7-20-98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date AUG 11 1998
Conditions of approval, if any:

San Juan 30-5 Unit # 29A



Conditions of Approval

Well No. 29A SJ 30-5

1090' FSL, 790' FEL Sec. 14, T.30N., R.5W.

NMSF-080538

1. The Mesaverde shall be flow tested for a minimum 24 hours once a month.
2. The flow-test must be conducted at the same pipeline pressure that the mixed product stream produces against.
3. All allocation for the surface commingling must be done on a BTU basis.
4. You must notify our office when surface commingling stops.