_				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS		Ī	i
OPERATOR			<u> </u>	
PROPATION OFFICE				

	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOHABLE	Su	m C-104 persedes Old C-104 and C-11
:	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NAT		ective 1-1-65
	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	API #30-0	39-22678		
1	Northwest Pipeline Cor	poration			
!	Address	<u> </u>		 	
	P.O. Box 90, Farmingto		Other Prease exp		* ************************************
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinahead Gan Conae	Gas 🔲		
* * * * * * * * * * * * * * * * * * *	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE		7	
	San Juan 30-5 Unit	Well No. Pool Name, Including I 41A Blanco Mes		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	E-347-26
	Unit Letter B I : 157	O Feet From The South Li	ine andF	eet From The East	
	Line of Section 32 Tox	waship 30N Range	5W , NMPM,	Rio Arriba	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G.	AS	 	
	Name of Authorized Transporter of Ci. Northwest Pipeline Cor Name of Authorized Transporter of Cas	poration	P.O. Box 90, Far	mington, N.M.	87401
	Northwest Pipeline Cor		P.O. Box 90, Farm		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If this production is commingled with COMPLETION DATA	in that from any other lease or pool,	, give commingling order num	ber:	
	Designate Type of Completic		X	eepen Flug Book	Same Hesty, Diff. Resty,
	Date Spudded 6-13-81	Date Compl. Reday to Prod. 8-31-81	Total Depth 5820'	P.E.T.D.	5760'
	Elevations (DF, RKB, RT, GR. etc., 6449 GR	Name of Producing Formation Mesa Verde	Tep Cil/Gas Pay 5312'	Turing De	5757'
	Perforations 5312' - 5709	ı		Depth Cas.	mg Sho e 878'
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ACKS CEMENT
	12-1/4" 8-3/4"	9-5/8"	217 3812'		150 175
	6-1/4"	4-1/2"	3581' - 5818'		220
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of lepth or be for full 24 hours;	load oil and must be	equal to or exceed top allow-
	OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ip, gas lijt, etc.)	TIME
	Length of Test	Tubing Pressure	Cdeing Pressure	Craxe Sta	
	Actual Frod. During Test	Cal-Bala.	Water - Shis.	Gps-MCF	7 7 1981
	GAS WELL 8-31-81	<u> </u>			
}	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of	Condensate
i	CV 1881 AOF 2488 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Fressure (Shut-17)		
	Back Pressure	687 psig	687 psig		X .750"
VI.	CERTIFICATE OF COMPLIANCE			SERVATION CO	MMISSION SEP 1 7 1981
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY Original Signed by FRANK T. CHAVEZ

Donna J. Brace Binaiwe)
Donna J. Brace (Binaiwe)
Production Clerk
(Tule) September 16, 1981
(Date)

SUPERVISOR DISTRICT # 3

| TITLE _

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 110a.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit! out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.