

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-22756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE X
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD</u>	7. Lease Name or Unit Agreement Name Simms Federal
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN X <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1

2. Name of Operator Mallon Oil Company	9. Pool name or Wildcat Morrison / Entrada
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3. Address of Operator P. O. Box 2797 Durango, CO 81302	10. Date Spudded 1/8/98	11. Date T.D. Reached 2/15/98	12. Date Compl. (Ready to Prod.) 2/28/98	13. Elevations (DF& RKB, RT, GR, etc.) 7023' GL / 7033' RKB	14. Elev. Casinghead 7025'
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4. Well Location Unit Letter <u>J</u> : <u>1730'</u> Feet From The <u>South</u> Line and <u>1820'</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>30N</u> Range <u>04W</u> NMPM Rio Arriba County
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15. Total Depth 9731'	16. Plug Back T.D. 9706'	17. If Multiple Compl. How Many Zones? Two	18. Intervals Drilled By Rotary Tools 8731' - 9731'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Injection intervals Morrison at 8950' - 9220', Entrada at 9370' - 9630'.	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Spectral Density and Dual Induction	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3 lb	277' KB	12-1/4"	275 sxs	
5-1/2"	15.5 lb	8731' KB	7-7/8"	640 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3-1/2"	8523' KB	9731' KB	65 sxs		2-7/8"	8422'	
					2-11/16"	8422'-8638'	8638'

26. Perforation record (interval, size, and number) Morrison 8950' - 8982', 9020' - 9064', 9098' - 9220' Entrada 9370' - 9410', 9460' - 9630' (All 2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8950' - 9630'	3750 gals 7-1/2% HCL Acid


28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) Water Disposal Well	Well Status (Prod. or Shut-in) Injecting					
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By
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30. List Attachments Spectral Density and Dual Induction Logs
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name John Zellitti	Title District Engineer	Date 05/09/01
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