

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1730 FEL & 1840 FSL NW/SE  
AT TOP PROD. INTERVAL: 1730 FEL & 1840 FSL  
AT TOTAL DEPTH: 1730 FEL & 1840 FSL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other:)

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
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☐  
☐  
☐  
☐

5. LEASE  
SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit

8. FARM OR LEASE NAME  
San Juan 30-5 Unit

9. WELL NO.  
#84

10. FIELD OR WILDCAT NAME  
Blanco MV / Gobernador PC exp.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T30N, R5W

12. COUNTY OR PARISH 13. STATE  
San Juan N.M.

14. API NO.

15. ELEVATIONS (SHOW OF, KDB, AND WD)  
6652' KB

RECEIVED  
(NOTE: This receipt is for multiple completion or zone change. Form 9-330)

OCT 18 1982

U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-4-82 MOL & RU. Cleaned out to 5959' KB. Press tested csg to 3500# - OK.  
Circ hole clean & spotted 750 gals 7-1/2% HCl across MV. Gearhart ran GR/CCl across MV & PC intervals. Perf'd MV w/ 30 holes from 5542' - 5940'. Pumped 1200 gallons 7-1/2% HCl & dropped 60 balls. Good ball action. Balled off. Ran junk basket & rec'd 46 balls w/ 25 hits. MV - pumped 10,000 gal pad to frac followed w/ 100,000# 20/40 sand at 1-2 ppg. MIR 61 BPM, AIR 61 BPM, MIP 2850#, AIP 2250#. Job done at 1020 hrs 10-4-82. (Total fluid to recover 118,270 gallons. Set top drillable bridge plug at 3800'. Tested plug to 3500# OK. Perf'd 12 holes from 3484' to 3690'. Spearheaded 500 gal 7-1/2% HCl. Pumped 5000 gal pad to frac (fresh wtr) followed w/ 44,000# 10/20 sand at 1/2 - 1 ppg. MIR 32 BPM, AIR 31 BPM, MIP 3150#, AIP 1900#. Job done at 1300 hrs 10-4-82. Total fluid to recover 68,470 bbls. Gauged well at 643 MCF/D w/ med to heavy mist.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE October 12, 1982  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

djb/3

TITLE

DATE

ACCEPTED FOR RECORD

OCT 12 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON  
BY Smm

10-5-82 Gauged well at 492 MCF/D w/ light mist. Blowing well w/ compressor.  
10-6-82 Blowing well w/ compressor. Drld BP at 1000 hrs 10-6-82. CO  
sand. Gauged well at 1374 MCF/D w/ med mist & trace of sand. Blowing  
PC & MV w/ compressor.  
10-7-82 Blue Jet Packer at 3710' KB.  
10-8-82 Ran 188 jts 2-3/8", 4.7#, J-55, EUE and landed at 5843'. Ran 107  
jts of 1-1/4", 2.33#, J-55 IJ and landed at 3647'. NU wellhead.  
Pumped out plugs. Gauged well up tbg. MV - 1644 MCF/D w/ light mist  
PC - 492 MCF/D dry gas. Shut well in at 1800 hrs 10-8-82. Released  
rig at 2400 hrs 10-8-82.

TURNU OVER TO PRODUCTION DEPARTMENT.