NO. OF COPIES RECEIVED				31	7 0 20 -					
DISTRIBUTION	NEW	MEXICO OIL CONSER	ν . •	7-039-23072						
SANTA FE				Ised 1-1-65						
FILE				5 A.	Indicate Type of Lease					
U.S.G.S.				STATE FEE X						
LAND OFFICE				-5 . S	State Oil & Gas Lease No.					
OPERATOR				1						
				777						
APPLICATION										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name										
E		DEEPEN								
b. Type of Well DFILL X	BACK L	8. Farm or Lease Name								
OIL GAS X			Simms Federal							
2. Name of Operator	OTHER		ZONE MUL		Vell No:					
Southland Royalty	Campanu			i	3					
3. Address of Operator		Field and Pool, or Wildcat								
P.O. Drawer 570, F	<u> </u>	1,								
4. Location of Well		Blanco Pictured Cliffs								
UNIT LETTE	LINE									
AND 1100 SUST EROM	THE West in	ie of sec. 11 tw	, 30N REE 4W		/////X&&////////					
AND TOU FIET FROM	THE WOOL LIN	E OF SEC.	VP. 30N RGE. 4W	NMPM 112	County					
HHHHHHHH	HHHHHH	44444444	HHHHHH	44444	io Arriba ())))))					
		HHHHHH	. Proposed Depth 1	9A. Formation						
		///////////////////////////////////////	· · · · · · · · · · · · · · · · · · ·		20. Rotary or C.T.					
21. Elevations (Show whether DF,				<u>ictured</u> Cli						
	KI, etc.) 21A. Kind	i_	B. Drilling Contractor		. Approx. Date Work will start					
6853' GL		IF0	<u>ur Corners Dri</u>	lling S	September 15, 1982					
23.	P	ROPOSED CASING AND	CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	,	r·	<u> </u>						
12-1/4"	8-5/8"	WEIGHT PER FOOT	SETTING DEPTH	_						
7-7/8"	2-7/8"	6.5#. J-55		165 cu. st.						
7-7/8	2-1/8	Ø.3π, J-33	4000'	416 cu. ft.	Cover Ojo Alamo					
Surface formation is San Jose. Top of Ojo Al'amo sand is at 3047'. Top of Pictured Cliffs sand is at 3647'. Fresh water mud will be used to drill from surface to Total Depth. It is anticipated that an IEL and GR-Density will be run from Total Depth to Surface Casing. No abnormal pressures or poisonous gases are anticipated in this well. It is expected that this well will be drilled before September 30, 1982. This depends on time required for approvals, rig availability and the mather Gas is dedicated. APPROVAL VALID FOR TO DAILY VALID FOR TO DAILY ALID FOR TO DAILY VALID FOR TO DAILY VALI										
	E)	MRES2 - 31		/	Car gange /					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND ENOPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.										
I hereby certify that the information	n above is true and comp	plete to the best of my kno	wledge and belief.							
Signed X. E. Ju	elle-	Tile District E	inaineer.	Date	August 26, 1982					
					7 tagas-c 20, 1702					
(This space for S	State Usef									
(This space for S	State Uses	SUPERVIS	OR DISTRICT 進章	DATE	AUG 26 1982					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease			Well No.			
SOUTHLAND ROYALTY COMPANY			SIMMS-FEDERAL			3			
Unit Letter	Section	Township	Ronge	County					
E	11	30N	ТМ	Rio Arri	.ba				
Actual Footage Loc	feet from the NO	nth	1100	T.T.					
Ground Level Elev.			Pool	feet from the Wes		line ated Acreage:			
6853	Picture		Est Blanco Ex	T.	Dear	160 Acres			
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pen	cil or hachure mark	s on the pla				
2. If more the interest as	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
X Yes No If answer is "yes," type of consolidation <u>Communitization</u>									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.	- Constant	or until a non-standar	- unit, cilminating	such interests, ha	is been appro	oved by the Commis-			
					CER	TIFICATION			
	<u>.</u>		i	i 1		that the information con-			
	10131 NM-28	716	\$ \$ }	[]		ledge and belief.			
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11001					E. Field	er			
FE	F		 	1	strict En	gineer			
		Sec.	i 1	4 1 .	uthland R	oyalty Company			
NM-28716		FEE	<u> </u>	1 1 2-	gust 26,	1982			
1		11	1	1 (that the well location at was plotted from field			
			PPP	E 1		surveys made by me or ision, and that the same			
	1		A	3.1	s true and cor nowledge and b	rect to the best of my elief.			
	+			*					
	 		Olor Kom.	/ / .	e Surveyed	1982			
				Reg	istered Proless or 1 mor Survey	PART OF THE PART O			
					red B. K	err Jr.			
0 330 660	90 1320 1650 198	7 2310 2640 2000	1500 1000	1 1	3950	(FRR. 18			



