

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-23129
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-25
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well No. #85
9. Pool name or Wildcat Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>M</u> : <u>790'</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7506 KB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>TA well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TA well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-94

MIRU Big A #18 to TA well. Attempted to PT tubing, no test. ND WH & NU BOP's. COOH w/2-3/8" production tubing. PU 3-7/8" bit & 4-1/2" csg scraper aand GIH picking up 2-3/8" workstring. RU to circulate hole clean. Pumped 200 bbls water down casing and up tubing. COOH w/workstring. RU Petro Wireline & GIH w/4-1/2" drillable CIBP. Set at 8700'. GIH w/wireline dump bailer and dumped 4 sx Class B cement on top of bridge plug. RD Petro. PT casing. good test. Witness by Johnny Robinson w/OCD @ 5:40 pm. GIH openended with 2-3/8" workstring to 8600'. Loaded hole with inhibitor fluid. (2 drums of Tretolite KW-35 and 150 bbls fresh water). COOH w/workstring. Top off hole with inhibitor fluid. Land 1 jt 2-3/8" tubing w "F" nipple profile S.N. at bottom. ND BOP's & NU WH. RD & released rig. Well temporarily abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental/Regulatory Eng. DATE 6-9-94  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles E. Holton DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 13 1994  
CONDITIONS OF APPROVAL, IF ANY: