

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Southland Royalty Meridian Oil Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Post Office Box 4289, Farmington, NM 87499</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>890'S, 845'E</u>		8. FARM OR LEASE NAME <u>Simms Federal</u>
14. PERMIT NO.		9. WELL NO. <u>4</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7104' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36, T-30-N, R- 4-W N. M. P. M.</u>
		12. COUNTY OR PARISH 13. STATE <u>Rio Arriba NM</u>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-20-89: MOL&RU. Set cmt retainer @ 3776'. Squeezed below retainer w/36 sx Cl B cmt to plug PC perforations. Spotted 200 gal 7 1/2% HCl. Perf'd 3728-48' w/3 spf, total of 60 holes. Fracture stimulated Fruitland Coal w/1899 bbls. 30# gel, 12,850# 40/70 mesh sand & 77,720# 20/40 sand at average rate of 42 bpm. Clean well up. Left SI for pressure buildup

06-29-89 Gged 1118 mcf @ 1 hr & 83 mcf @ 3 hrs. Well is now SI for 7 day buildup test.

Meridian is submitting these after frac gges as evidence that the wellbore was capable of commercial production prior to the 7-1-89 lease expiration date set due to lack of wellbore hydrocarbon production. We intend to begin hydrocarbon sales as soon as possible.

RECEIVED

OIL CO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

ACCEPTED FOR RECORD
DATE 6-30-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side