

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT 1
P.O. Drawer DD, Arredondo, NM 88218

DISTRICT 2
1000 Rio Grande Rd., Artes, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan	Unit 30-5	Well No. 104	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter G : 1630 Feet From The North Line and 1090 Feet From The East Line Section 13 Township 30N Range 5W , NMPM , Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
If this production is commingled with that from any other lease or pool, give commingling order number.	Is gas actually connected? When? Attn: Claire Potter	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Env	Diff Env
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.R.B., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate (SG)
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
Signature **L. E. Robinson** Sr. Drlg. & Prod. Engr.
Printed Name
Date **Apr. 1, 1991** (505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 01 1991**

By *[Signature]*
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Section I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-10 must be filed for each pool in multiply completed wells.