

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FNL & 1000' FEL
SECTION 13, T-30-N, R-5-W

5. Lease Designation and Serial Number

SF-Q80538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SAN JUAN 30-5 UNIT

8. Well Name and No.

SAN JUAN 30-5 UNIT #104

9. API Well No.

30-039-23311

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Casing Integrity Test</u>	<input type="checkbox"/> Dispose Water
	<u>leave S/I till can produce.</u> (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted to T/A this well, but were changed to doing a casing integrity test and leaving Shut-in. Future plans are to try to swab well and get well back on production.

MIRU Big A #18 on 6-14-94. RD WH & NU BOP's. GIH w/3-7/8" bit and casing scraper on 53 jts of 2-3/8" workstring. GIH w/tbg to 8348'. PU swivel & CO to top of cement retainer @ 8359'. COOH w/bit & scraper & 5670' tubing. GIH w/4-1/2" Baker, set packer @ 8248'. Pressure tested casing from 8248' to surface w/500# psl. Held pressure for 35 min. with no loss of pressure.

GIH w/199 jts of 1-1/2" 2.9 #/ft EUE tubing a total of 260 jts. Expendable Check @ 8340' and "F" Nipple 8308'. ND BOP's & NU WH. Pump off exp. check. RD and released rig 6/20/94. Plans are to keep well shut-in till we can get back on production.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date 6-24-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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