

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCONFIDENTIAL
SUBMIT IN DUPLICATE*(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Junked Hole										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
El Paso Natural Gas Company						San Juan 30-6 Unit									
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME									
Box 4289, Farmington, New Mexico 87499						San Juan 30-6 Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						9. WELL NO.									
At surface: 1110'N, 850' E						112									
At top prod. interval reported below						10. FIELD AND POOL OR WILDCAT									
At total depth						Indesignated Basement									
14. BUREAU OF LAND MANAGEMENT BUREAU OF RECLAMATION FARMINGTON RESOURCE AREA						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
						Sec. 26, T-30-N, R-6 N.M.P.M.									
12. COUNTY OR PARISH						13. STATE									
Rio Arriba						New Mexico									
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
1-17-84		2-21-84		P & A		66 99' KB'		6676'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. WAS DIRECTIONAL SURVEY MADE							
4685 4698		4685'				Rotary		No							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS WELL CORED							
None								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN															
None															
27. WAS WELL CORED															
No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		133#		526'		26"		1322 cu. ft.							
13 3/8"		68.0#, 61.0 &		54.5 3980'		17 1/2"		3485 cu. ft.							
								4544							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
None										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
None		P & A						P & A							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
None		None						0		0		0		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
0		0				0		0		0		0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
P & A															
35. LIST OF ATTACHMENTS															
No temperature survey - circulated to surface. Cementing Record															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										ACCEPTED FOR RECORD					
SIGNED		A. B. Duico				TITLE		Drilling Clerk		FEB 22 1984		FEB 29 1984			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	TOP	BOTTOM			MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	2795'	Fine to coarse gr ss and interbedded shale	San Jose	--	
Ojo Alamo	2795'	2885'	ss. White cr-grn s.	Ojo Alamo	2795'	
Kirtland	2885'	3305'	Gry sh interbedded w/tight gry fine grn ss	Kirtland	2885'	
Fruitland	3305'	3505'	Gry carb sh, scattered coals, coals & gry, tight, fine-grn ss.	Fruitland	3305'	
Pictured Cliffs	3505'	3745'	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	3505'	
Lewis	3745'	5745'	Gry to white dense sh w/silty to shaly ss breaks.	Lewis	3745'	

Cementing:

20" Conductor Pipe - 11 20 sks. Class "B" cement w/1/4# Flocele/sk. and 2% calcium chloride (1322 cu. ft. of slurry, 75% excess to circulate to surface)

13 3/4" Surface Casing - Multiple stage cementer set at 2885'.

First Stage - Use 375 sks. 65/35 Class "B" Pozmix w/6% gel, 10% salt & 1/2 cu. ft./sk. Perlite, followed by 415 sks. Class "B" cement w/2% calcium chloride and 1/4# Flocele/sk. (1138 cu. ft. of slurry, 50% excess to fill to bottom of stage tool

Second Stage - 1980 sks. 65/35 Class "B" Pozmix w/6% gel, 10% salt, followed by 100 sks. Class "B" neat w/2% calcium chloride (3405 cu. ft. of slurry, 70% excess to circulate to surface).

RECEIVED

MAR 05 1984

OIL CON. DIV.
DIST. 3