For. 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

90-034-23405

Budget	Bureau N	lo. 1004-0	136
Expires	August	31, 1985	./
JICar	1/100	Cont.	473

	Expires August	31, 1985	./-
_	Jicarilla	Cost.	4%
	LEASE DESIGNATION	AND SERIAL NO.	

(**************************************	DEPARTMENT	OF THE INT	ERIOR	5. LEASE DESIGNATION	AND BUBIAL NO.
	BUREAU OF I	LAND MANAGEM	ENT	Cordova Cany	<u>/on #88287</u>
A DDL ICATIO	N FOR PERMIT TO	O DRILL DEE	PEN, OR PLUG I	BACK 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	IN TOR PERIOR I	<u> </u>		Jicarilla Ap	pache
1a. TYPE OF WORK	RILL 🗵	DEEPEN 🗌	🌎 A PLUG BA	CK 7. UNIT AGREEMENT N	AMB
	GAS [7]		SINGLE ZONE ZONE	PLE X 8. FARM OR LEASE NAI	KB .
2. NAME OF OPERATOR	WELL OTHER			Jicarilla (J21)
Union Oi	1 Company of Cali	fornia 🗞	SED	9. WELL NO.	· ········
3. ADDRESS OF OPERATOR	R	FAX		E .	
P. O. Box	x 2620 - Casper,	WY 82602-2620	MINGORIA 18 1900	10. PIELD AND POOL, C	
4. LOCATION OF WELL (Report location clearly and	n accordance with an	y State celusrements.	Wildcat Nio	Granos Alesaver
At surface 21	300' FSL & 1875'	FEL (NE NW SE	() RESOURNACE	11. SBC., T., R., M., OR I	BLK.
At proposed prod. se	Beport location clearly and a 300' FSL & 1875' one 300' FSL & 1875'	FEL	ACE ARENT	Sec 21, T.30	N., R.IW.
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	FICB*	12. COUNTY OR PARISH	13. STATE
Approxim	ately 10 miles so	utheast of Du	lice, New Mexico	Rio Arriba	New Mexico
15. DISTANCE FROM PRO LOCATION TO NEARS PROPERTY OF LEASE	POSED*		NO. OF ACRES IN LEASE 2560	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PRO	OPOSED LOCATION®	1	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
AS ASSETTED THE AND AND T	DRILLING, COMPLETED, PHIS LEASE, FT.	None	43001	Rotary	
DRILL MAYATTONS AShow	rhether DF, RT, GR, etc.)			22. APPROX. DATE WO	
SUBJECT TO COMPLIAN	AUTHORIZED ARE 8204	' GR (Ungrade	ed)	Immediately	Jpon Approval
'G EN ERAL REQUIREMEI	NTS".		AND CEMENTING PROGRA	AM .	Expected
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEME	
13-3/4"	10-3/4"	32.75#	400'	321 cu. ft.	Surface
9-7/8"	7-5/8"	26#.4		958 cu. ft.	Surface
6-3/4"	5-1/2" L.	15.5#	4300'	131 cu. ft.	Liner Top

PROPOSED DRILLING PROGRAM

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Drill 13-3/4" hole to 400'. Run and cement 10-3/4" casing. Drill 9-7/8" hole to 3300'. Log and run and cement 7-5/8" casing. Drill 6-3/4" hole to 4300' with air from 3300' to 4300' T.D. Log, and if productive, run and cement 5-1/2" liner from 3100-4300'. Complete using 2-7/8" tubing. The well will be cored and drill stem tests run as warranted.

at 3100'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any.

621 Sans		A P. P. P. A. J. 7-05
SIGNED R. G. Ladd, Jr.	TITLE District Drilling Supt.	
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	
PERSIT NV.		SEP 3 0 1985
APPROVED BY	TITLE	ZsZ J. Stan McKe
Destruction of the state of the		ACIV AREA MANAGER
AS W	NMOCC	FARMINGTON RESOURCE AREA
*See I	nstructions On Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Legse Operator UNION OIL COMPANY OF CALIFORNIA JICARILLA J21 County Range Section Unit Letter Rio Arriba 1W 30N Actual Footage Location of Well: 1875 feet from the South feet from the 2300 Dedicated Acreage: Woldens Producing Formation Ground Level Elev: Unknown Niobrara/Mesaverde 820L 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? (One Owner - Union Oil Co. of California) If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-W.I., Owner - Union Oil Co. of California tained herein is true and complete to the (Jicarilla Tribal Contract No. 473) best of my knowledge and belief. District Drilling Supt. dCT 02 1985 Company Union Oil Co. of California Sec. September 24, 1985 I hereby certify that the well location 18751 shown on this plat was plotted from field 21 nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Dedicated Acreage Scale: 1"=1000'

