

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER (Proposed)

2. NAME OF OPERATOR  
Union Oil Company of California

3. ADDRESS OF OPERATOR  
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2300' FSL & 1875' FEL ( NE NW SE )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
8204' GR (Ungraded)

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract #473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla (J21)

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T.30N., R.1W.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☒ \*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CSG	WT. PER FT.	SETTING DEPTH	QUANTITY CMT	EXPECTED CEMENT TOP
17-1/2"	13-3/8"	54.5# K-SS	400'	550 CF	Surface
12-1/4"	8-5/8"	32.0# K-SS	3300'	1770 CF*	Surface
7-7/8"	5-1/2" (Liner)	15.5# K-SS	4300'	270 CF	Liner Top at 3100'

\*Will cement in two stages with stage tool at 1700'.

Proposed Drilling Program

Drill 17-1/2" hole to 400'. Run and cement 13-3/8" casing. Drill 12-1/4" hole to 3300'. Run logs. Run and cement 8-5/8" casing. Drill 7-7/8" hole to 4300', drilling with air from 3300-4300' T.D. Log and if productive, run and cement 5-1/2" liner from 3100-4300'. Complete using 2-7/8" tubing. The well will be cored and drill stem tests run as warranted.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED David C. Peters TITLE Drilling Engineer  
(This space for Federal or State office use)

APPROVED BY nm2 TITLE AREA MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 04 1986  
OIL CON. DIV.  
DIST. 3

APPROVED  
DATE JUL 30 1986

\*See Instructions on Reverse Side

Union Oil Company of California  
Jicarilla (J21) Well No. 1  
Wildcat  
Rio Arriba Co., New Mexico  
7-23-86  
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A. DRILLING PROGRAM

3. Pressure Control BOP'S:

BOP Stack:

The BOP's, choke manifold, and hydril will be rated at 3000 psi.