

Completion Showing Workover Info

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENAR ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 300'S 990'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

MAY 28 1986
JUN 05 1986
OIL CON. DIST. 3 DIV.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

400

10. FIELD AND POOL, OR WILDCAT,

Undesignated Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY AREA

Sec. 14, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 11-20-85 16. DATE T.D. REACHED 5-11-86 17. DATE COMPL. (Ready to prod.) 5-13-86 18. ELEVATIONS (DP, RNB, RT, GS, ETC.)* 6266' GL 19. ELEV. CASINGHEAD 6266'

20. TOTAL DEPTH, MD & TVD 3180' 21. PLUG BACK T.D., MD & TVD 3164' 22. IF MULTIPLE COMPL., HOW MANY? One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS Rotary 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3041-3149' (Undesignated Fruitland) 27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey, Ind. Electrolog Gamma Ray, Comp. Densilog Comp. Neutron Gamma Ray 29. WAS WELL COSED No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9 5/8"	32.3#	226'	12 1/4"	171 cu ft	
7"	20.0#	2912'	8 3/4"	234 cu ft	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2802'	3180'	No Cement		2 7/8"	3145'	

32. PERFORATION RECORD (Intervals, size and number)

Perf'd 3041-3069 w/16 SPF. Perf'd 3078-3084, 3086-3088, 3103-3115, 3145-3149 w/12 SPF.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3041-3149'	No Additives

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-13-86		Flowing -- Capable of Comm HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'Y. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-20-86	SI 7 Days	0	→	0	0	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 808	SI 1521	→	No Flow	No Flow	No Flow	0	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Loren Fothergill

36. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

5-27-86 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)