

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1670'S 830'W

At top prod. interval reported below 2967'

At total depth 3193'

14. PERMIT NO. ☐ DATE ISSUED

15. DATE SPUDDED 3-6-86 16. DATE T.D. REACHED 3-12-86 17. DATE COMPL. (Ready to prod.) 4-1-86 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6248' GL 19. ELEV. CASINGHEAD 6248'

20. TOTAL DEPTH, MD & TVD 3193' 21. PLUG, BACK T.D., MD & TVD 3171' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2967-3167' (Undesignated Fruitland) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Laterolog; Comp. Density Comp. Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	511'	12 1/4"	366 cu ft	
7"	20.0#	3193'	8 3/4"	926 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3161'	

31. PERFORATION RECORD (Interval, size and number) Pressure test
csg to 3500 psi-ok. Perf'd 2969, 2972, 3040, 3044, 3048, 3052, 3056, 3064, 3077, 3080, 3096, 3106, 3109, 3164, 3167 w/15 SPZ. Re-perf'd 2967-2972, 3038-3056, 3061-3064, 3073-3080, 3093-3096, 3103-3109, Re-perf'd 2967-3167'
3162-3167' w/4 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2969-3167'
AMOUNT AND KIND OF MATERIAL USED
Acidized 10,000 gals 15% HCL
66,540 gals water/10,000#100 Mesh
46,540# 20/40 Mesh

33. PRODUCTION
DATE FIRST PRODUCTION 3-25-86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - when connected
WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 4-1-86 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD No Flow OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 762 CASING PRESSURE SI 1332 CALCULATED 24-HOUR RATE No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Loren Fothergill

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk

APR 02 1986
DATE 4-1-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.