

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1670'S, 830'W	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-30-N, R-7-W N.M.P.M.
14. PERMIT NO. MAR 17 1986	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6248' GL
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-12-86 TD 3193'. Ran 79 jts. 7", 20.0#, K-55 casing 3181' set @ 3193'. Cemented 1st stage w/209 sks. Class "B", 50/50 POZ mix, 2% gel, 1/4# cu ft Gilsonite/sk (259 cu.ft.). 2nd stage cmt'd w/412 sks class "B", 65/35 POZ mix w/6% gel, 2% calcium chloride (667 cu ft). WOC 12 hours. Held 1200#/30 minutes. Circulated cement to surface.

RECEIVED
MAR 25 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Oak

TITLE Drilling Clerk

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 24 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC