

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SEP 22 1986
OIL CON. DIV.
DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name None	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name State Pat	
2. Name of Operator Cinco Ltd.		9. Well No. 1	
3. Address of Operator Box 451, Albuquerque, New Mexico, 87103		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER D LOCATED 960 FEET FROM THE North LINE AND 1100 FEET FROM THE West LINE OF SEC. 32 TWP. 30N RGE. 7W		11. County Rio Arriba	
15. Proposed Depth 5670'		19A. Formation Mesa Verde	
21A. Kind & Status Plug. Bond One Well - filed		21B. Drilling Contractor unknown	
22. Approx. Date Work will start October 1, 1986			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 "	5 7/8 "	36 #	300'	160 (180 cuft)	surface
8 3/4 "	7 "	20 #	3370'	175 (267 cuft)	cover Ojo Alamo
6 1/4 "	4 1/2 "	10.5 #	3250- 5670'	295 (428 cuft)	circ. liner to

Propose to drill to 300', set surface casing, and cement with a volume adequate to circulate to surface.

Drill with mud to Intermediate TD of 3370. Gas shows anticipated in the Fruitland/Pictured Cliffs interval. Set intermediate casing through the Pictured Cliffs after logging. Cement with a volume adequate to cover the Ojo Alamo.

Drill to TD with gas or air. Run production liner after logging and cement with volume adequate to circulate to the liner top.

Adequate mud material will be kept on location to control any natural flow.

BOP equipment adequate to control well will be used from 300' to TD. A schematic will be furnished once the drilling contractor is selected. This equipment will be tested as outlined on the attached drilling plan.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ernie Busch Title General Partner Date 9/11/86

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT 08 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for NSP + exception to R-8170
* NSP for IRED STATE #1

APPROVAL EXPIRES 4-8-87
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.