

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COMPLETION OR RECOMPLETION REPORT AND LOG *

OIL GAS
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

DEEP- PLUG DIFF
EN ☐ BACK ☐ RESVR ☐ OTHER ☐

Mallon Oil Company

ONE NO.
O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

Report location clearly and in accordance with any State requirements *)
FSL and 940' FEL (NE/SE) Unit I

ed below

FSL and 940' FEL
E) Unit I

5 LEASE DESIGNATION AND SERIAL NO
JIC459

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7 UNIT AGREEMENT NAME
N/A

8 FARM OR LEASE NAME, WELL NO
Jicarilla 459 No. 1

9 API WELL NO
30-039-24087

10 FIELD AND POOL, OR WILDCAT
E Blanco, Ojo Alamo

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T30N-R3W

14. PERMIT NO. N/A DATE ISSUED N/A 12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

16. DATE TD REACHED N/A 17. DATE COMP (Ready to Prod.) 11/21/97 18. ELEVATION (DF, RKB, RT, GR, ETC*) N/A 19. ELEV CASINGHEAD N/A

21. PLUGBACK TD, MD & TVD 3590' 22. IF MULTIPLE COMP., HOW MANY* N/A 23. INTERVALS DRILLED BY N/A 24. ROTARY TOOLS N/A 25. CABLE TOOLS N/A

(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) Ojo Alamo 26. WAS DIRECTIONAL SURVEY MADE N/A

OTHER LOGS RUN 27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)				
WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
26.4	140	9 7/8	56 5X	59 4
11.6	40 49	6 3/4	186 5X	22 7 4

LINER RECORD				TUBING RECORD		
MD	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (M)
	N/A	N/A	N/A	2-3/8"	3032'	3034'

(Interval, size, and number)		ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4 JSPF	3136'-3194'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			Acidize 1000 gls Frac 52,800 lbs. sand

PRODUCTION						
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or Shut In)		
Flowing				Producing		
RS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
24	3/8"	→	0	1300	112	0
NG PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
0	→	0	1300	112	0	

(Sold, used for fuel, vented, etc.) TEST WITNESSED BY Johnny Angel

Signifying and attached information is complete and correct as determined from all available records
TITLE Production Analyst DATE 12-15-97
(See Instructions and Spaces for Additional Data on Reverse Side)

a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements
matter within its jurisdiction