

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FNL & 790' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

03/18/87

16. DATE T.D. REACHED

03/23/87

17. DATE COMPL. (Ready to prod.)*

3/31/87

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

7208' RKB

20. TOTAL DEPTH, MD & TVD

4010' RKB

21. PLUG, BACK T.D., MD & TVD

3947' RKB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P.C. 3600' - 4010'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL, CNL, FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4#	137 RKB	9 7/8"	60 sx (71 ft) Class B with 3% CaCl	
4 1/2"	11.6#	4009 RKB	6 3/4"	200 sx (412 ft) 50/50 pozmix with 2% D-79	
				175 sx (221 ft) 50/50 pozmix with 2% gel,	
				10% salt, 1# flocele/sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3638'	None

31. PERFORATION RECORD (Interval, size and number)

3600-3605 5' 11 holes
3613-3627 14' 29 holes
3633-3641 8' 17 holes
3644-3648 4' 9 holes
3660-3664 4' 9 holes
Total 99 holes
.34 diameter
2 JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
3600-3704
500 gal 7 1/2% DI, HCL acid
weighted; 149 1.1 s.g. ball
sealers, 75,000 gal. 65 quality
foam, 100,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Waiting on hookup		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/8/87	3	3/4"	→	-0-	64	-0-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
25	438	→	-0-	510 → AOF	-0-			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kim L. McLean

TITLE

Engineer

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

DATE 4/10/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
3119 3300 3477 3600	3300 3477 3600 4010	water water water and natural gas natural gas	Ojo Alamo Kirtland Fruitland P.C.	3119 3300 3477 3600	3300 3477 3600 4010