

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1240'FNL, 1190'FEL, Sec.24, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #412

9. API Well No.
30-039-24153

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

RECEIVED
JAN 09 1995
OIL CON. DIV.
DIST. 3

NOV 23 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCG7) Title Regulatory Affairs Date 12/27/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 28 1994
Chip Haraden
for DISTRICT MANAGER

NMOCD

**San Juan 30-6 Unit #412
NE/4 Section 24, T30N, R7W
Fruitland Coal
Tubing Installation Procedure**

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before rig activity.

1. Build a reserve pit for flow back fluids. Install a 400 bbl rig tank with filtered formation water.
2. Hold safety meeting. MIRU. Place fire and safety equipment in strategic locations. Comply with all MOI, BLM, and NMOCD rules and regulations. Install 7-1/16" 5000 psi BOP and manifold choke to bleed off line. NU relief line and blooie line to pit.
3. Circulate the hole clean with formation water. TOOH with 80 joints of 1-1/4" 2.4# J-55 tubing (3364')
4. TIH with 10 joints of 2-7/8" 6.5# J-55 tubing with a crossover joint and 3-1/2" 9.5# J-55 tubing to surface. Land tubing at 3490'.
5. ND blooie and relief lines. RD and MOL

Approved: _____