

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

413

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 23, T-30-N, R- 7-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1515'S, 1441'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6340'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-06-87 Spudded well at 12:30 p.m. 09-06-87. Drilled to 227'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 227'. Cemented with 110 sks. Class "B" with 1/4#/sk. flocele and 3% calcium chloride (130 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

67 SEP -J AM 8:53
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 14 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

ACCEPTED FOR RECORD DATE 9-8-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smw

*See Instructions on Reverse Side