

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-039-24221	⁵ Pool Name BASIN (FRUITLAND COAL)	⁶ Pool Code 71629
⁷ Property Code 007469	⁸ Property Name SAN JUAN 30-6 UNIT	⁹ Well Number #421

II. ¹⁰ Surface Location

UI or lot no. G	Section 34	Township 030N	Range 007W	Lot.Idn	Feet from the 1660	North/South Line N	Feet from the 1450	East/West Line E	County RIO ARriba
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
14538	BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400 HOUSTON, TX 77056-2124		G	G-34-T030N-R007W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size		³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name: Dolores Diaz
Title: Production Associate

Date: 7/11/96 Phone: (505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Meridian Oil Production

Previous Operator Signature	Printed Name	Title	Date
Signature: <i>Dolores Diaz</i>	Dolores Diaz	Production Associate	7/11/96

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUN 12 1998

OIL CON. DIV.
BURL 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 421 API #: 300392422100
Location of Well:
Unit Letter: G 1660'N, 1450'E Section: 34
Township: 030N Range: 007W NMPM, RIO ARRIBA County.

III. Date the Production Restoration Project was commenced: 12/97
Date the Well was returned to production: 1/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATE THE FC FORMATION

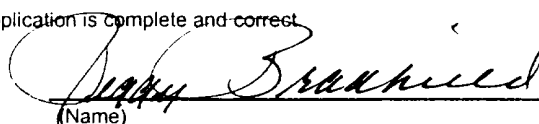
V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallie
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

1/2, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1660' FNL, 1450' FEL, Sec. 34, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #421
9. API Well No.
30-039-24221
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Recavitate	

13. Describe Proposed or Completed Operations

12-7-97 MIRU. TOOH w/125 7/8" rods & pump. ND WH. NU BOP. SDON.
12-8-97 TOOH w/101 jts 2 3/8" tbg. TIH w/mill, tag up @ 2999'. SDON.
12-9-97 Circ hole clean. Mill lnr hanger @ 2999'. TOOH. SDON.
12-10-97 TIH w/5 1/2" csg spear. Screw into lnr @ 3006'. TOOH w/7 jts 5 1/2" lnr.
TIH, tag up @ 3170'. Blow well & CO to 3179'. TOOH. SDON.
12-11/28-97 Blow well & CO. SDON.
12-29-97 Blow well & CO. TOOH. TIH w/5 jts 5 1/2" 15.5# K-55 LT&C lnr to 3124'.
Circ hole clean. SDON.
12-30-97 TOOH w/5 jts 5 1/2" lnr. TIH w/string mill. Mill to 3179'. SDON.
12-31-97 TOOH w/string mill. TIH w/5 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3157'.
Top of lnr @ 2950'. TOOH. SDON.
1-1-98 TIH w/plug mill. Mill perf plugs @ 3015-3157'. TOOH w/mill. TIH w/98 jts
2 7/8" 6.5# J-55 EUE tbg, landed @ 3145'. ND BOP. NU WH. SDON.
1-2-98 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/5/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 14 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

Expected Production before workover

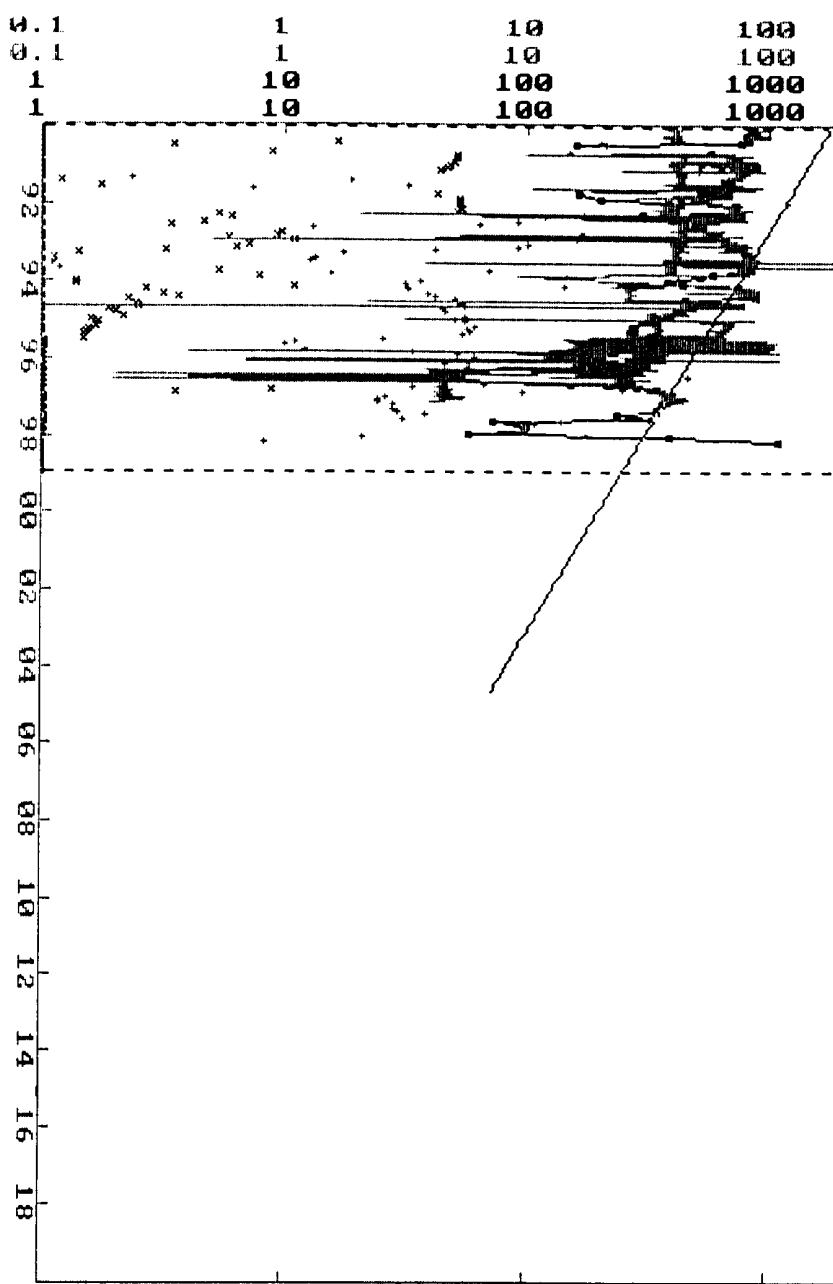
SAN JUAN 30-6 UNIT : 421 : 3117A-1

Prop 4695 *

• OIL
• WATER/GAS
• GAS
• WATER

☐ • WATER Bbls/d
☒ • GAS Mcf/d
☐ • WATER/GAS
☐ • OIL Bbl/d

☒ RateTime
☒ Semi Log



Page No.: 3
Print Time: Mon Jun 01 17:14:38 1998
Property ID: 4695
Property Name: SAN JUAN 30-6 UNIT | 421 | 31
Table Name: Q:\PUBLIC\GENTITY\GDPNOS\PRODU

--DATE--	----OIL----	----GAS----	---WATER---
10/31/96	Bbl	Mcf	Bbls
11/30/96		11417	109
12/31/96		12006	31
01/31/97		12858	31
02/28/97		11834	28
03/31/97		11311	31
04/30/97		10894	30
05/31/97		10701	31
06/30/97		7462	28
07/31/97		10323	31
08/31/97		2219	31
09/30/97		2779	30
10/31/97		3087	31
11/30/97		3000	30
12/31/97		1743	31

Expected Production

San Juan 30-6 Unit # 421 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/98		9,542		1/1/18		178
2/1/98		9,385		2/1/18		175
3/1/98		9,230		3/1/18		172
4/1/98		9,078		4/1/18		169
5/1/98		8,929		5/1/18		166
6/1/98		8,782		6/1/18		164
7/1/98		8,637		7/1/18		161
8/1/98		8,495		8/1/18		158
9/1/98		8,356		9/1/18		156
10/1/98		8,218		10/1/18		153
11/1/98		8,083		11/1/18		151
12/1/98		7,950		12/1/18		148
1/1/99		7,819		1/1/19		146
2/1/99		7,690		2/1/19		143
3/1/99		7,564		3/1/19		141
4/1/99		7,439		4/1/19		139
5/1/99		7,317		5/1/19		136
6/1/99		7,196		6/1/19		134
7/1/99		7,078		7/1/19		132
8/1/99		6,961		8/1/19		130
9/1/99		6,847		9/1/19		128
10/1/99		6,734		10/1/19		125
11/1/99		6,623		11/1/19		123
12/1/99		6,514		12/1/19		121
1/1/00		6,407		1/1/20		119
2/1/00		6,302		2/1/20		117
3/1/00		6,198		3/1/20		115
4/1/00		6,096		4/1/20		114
5/1/00		5,996		5/1/20		112
6/1/00		5,897		6/1/20		110
7/1/00		5,800		7/1/20		108
8/1/00		5,704		8/1/20		106
9/1/00		5,610		9/1/20		105
10/1/00		5,518		10/1/20		103
11/1/00		5,427		11/1/20		101
12/1/00		5,338		12/1/20		99
1/1/01		5,250		1/1/21		98
2/1/01		5,164		2/1/21		96
3/1/01		5,079		3/1/21		95
4/1/01		4,995		4/1/21		93
5/1/01		4,913		5/1/21		92
6/1/01		4,832		6/1/21		90
7/1/01		4,753		7/1/21		89
8/1/01		4,674		8/1/21		87
9/1/01		4,597		9/1/21		86
10/1/01		4,522		10/1/21		84
11/1/01		4,447		11/1/21		83
12/1/01		4,374		12/1/21		81

Expected Production

San Juan 30-6 Unit # 421 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/02		4,302		1/1/22		80
2/1/02		4,231		2/1/22		79
3/1/02		4,162		3/1/22		78
4/1/02		4,093		4/1/22		76
5/1/02		4,026		5/1/22		75
6/1/02		3,960		6/1/22		74
7/1/02		3,894		7/1/22		73
8/1/02		3,830		8/1/22		71
9/1/02		3,767		9/1/22		70
10/1/02		3,705		10/1/22		69
11/1/02		3,644		11/1/22		68
12/1/02		3,584		12/1/22		67
1/1/03		3,525		1/1/23		66
2/1/03		3,467		2/1/23		65
3/1/03		3,410		3/1/23		64
4/1/03		3,354		4/1/23		62
5/1/03		3,299		5/1/23		61
6/1/03		3,245		6/1/23		60
7/1/03		3,191		7/1/23		59
8/1/03		3,139		8/1/23		58
9/1/03		3,087		9/1/23		58
10/1/03		3,036		10/1/23		57
11/1/03		2,986		11/1/23		56
12/1/03		2,937		12/1/23		55
1/1/04		2,889		1/1/24		54
2/1/04		2,841		2/1/24		53
3/1/04		2,794		3/1/24		52
4/1/04		2,748		4/1/24		51
5/1/04		2,703		5/1/24		50
6/1/04		2,659		6/1/24		50
7/1/04		2,615		7/1/24		49
8/1/04		2,572		8/1/24		48
9/1/04		2,530		9/1/24		47
10/1/04		2,488		10/1/24		46
11/1/04		2,447		11/1/24		46
12/1/04		2,407		12/1/24		45
1/1/05		2,367		1/1/25		44
2/1/05		2,328		2/1/25		43
3/1/05		2,290		3/1/25		43
4/1/05		2,252		4/1/25		42
5/1/05		2,215		5/1/25		41
6/1/05		2,179		6/1/25		41
7/1/05		2,143		7/1/25		40
8/1/05		2,108		8/1/25		39
9/1/05		2,073		9/1/25		39
10/1/05		2,039		10/1/25		38
11/1/05		2,005		11/1/25		37
12/1/05		1,972		12/1/25		37

Expected Production

San Juan 30-6 Unit # 421 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/06		1,940		1/1/26		36
2/1/06		1,908		2/1/26		36
3/1/06		1,876		3/1/26		35
4/1/06		1,846		4/1/26		34
5/1/06		1,815		5/1/26		34
6/1/06		1,785		6/1/26		33
7/1/06		1,756		7/1/26		33
8/1/06		1,727		8/1/26		32
9/1/06		1,699		9/1/26		32
10/1/06		1,671		10/1/26		31
11/1/06		1,643		11/1/26		31
12/1/06		1,616		12/1/26		30
1/1/07		1,589		1/1/27		30
2/1/07		1,563		2/1/27		29
3/1/07		1,538		3/1/27		29
4/1/07		1,512		4/1/27		28
5/1/07		1,487		5/1/27		28
6/1/07		1,463		6/1/27		27
7/1/07		1,439		7/1/27		27
8/1/07		1,415		8/1/27		26
9/1/07		1,392		9/1/27		26
10/1/07		1,369		10/1/27		26
11/1/07		1,346		11/1/27		25
12/1/07		1,324		12/1/27		25
1/1/08		1,302		1/1/28		24
2/1/08		1,281		2/1/28		24
3/1/08		1,260		3/1/28		23
4/1/08		1,239		4/1/28		23
5/1/08		1,219		5/1/28		23
6/1/08		1,199		6/1/28		22
7/1/08		1,179		7/1/28		22
8/1/08		1,160		8/1/28		22
9/1/08		1,141		9/1/28		21
10/1/08		1,122		10/1/28		21
11/1/08		1,103		11/1/28		21
12/1/08		1,085		12/1/28		20
1/1/09		1,067		1/1/29		20
2/1/09		1,050		2/1/29		20
3/1/09		1,032		3/1/29		19
4/1/09		1,015		4/1/29		19
5/1/09		999		5/1/29		19
6/1/09		982		6/1/29		18
7/1/09		966		7/1/29		18
8/1/09		950		8/1/29		18
9/1/09		935		9/1/29		17
10/1/09		919		10/1/29		17
11/1/09		904		11/1/29		17
12/1/09		889		12/1/29		17

San Juan 30-6 Unit # 421 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/10		875		1/1/30		16
2/1/10		860		2/1/30		16
3/1/10		846		3/1/30		16
4/1/10		832		4/1/30		16
5/1/10		818		5/1/30		15
6/1/10		805		6/1/30		15
7/1/10		792		7/1/30		15
8/1/10		779		8/1/30		15
9/1/10		766		9/1/30		14
10/1/10		753		10/1/30		14
11/1/10		741		11/1/30		14
12/1/10		729		12/1/30		14
1/1/11		717		1/1/31		13
2/1/11		705		2/1/31		13
3/1/11		693		3/1/31		13
4/1/11		682		4/1/31		13
5/1/11		671		5/1/31		12
6/1/11		660		6/1/31		12
7/1/11		649		7/1/31		12
8/1/11		638		8/1/31		12
9/1/11		628		9/1/31		12
10/1/11		617		10/1/31		12
11/1/11		607		11/1/31		11
12/1/11		597		12/1/31		11
1/1/12		587		1/1/32		11
2/1/12		578		2/1/32		11
3/1/12		568		3/1/32		11
4/1/12		559		4/1/32		10
5/1/12		550		5/1/32		10
6/1/12		540		6/1/32		10
7/1/12		532		7/1/32		10
8/1/12		523		8/1/32		10
9/1/12		514		9/1/32		10
10/1/12		506		10/1/32		9
11/1/12		497		11/1/32		9
12/1/12		489		12/1/32		9
1/1/13		481		1/1/33		9
2/1/13		473		2/1/33		9
3/1/13		465		3/1/33		9
4/1/13		458		4/1/33		9
5/1/13		450		5/1/33		8
6/1/13		443		6/1/33		8
7/1/13		436		7/1/33		8
8/1/13		428		8/1/33		8
9/1/13		421		9/1/33		8
10/1/13		414		10/1/33		8
11/1/13		408		11/1/33		8
12/1/13		401		12/1/33		7

Expected Production

San Juan 30-6 Unit # 421 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
1/1/14		394		1/1/34		7
2/1/14		388		2/1/34		7
3/1/14		381		3/1/34		7
4/1/14		375		4/1/34		7
5/1/14		369		5/1/34		7
6/1/14		363		6/1/34		7
7/1/14		357		7/1/34		7
8/1/14		351		8/1/34		7
9/1/14		345		9/1/34		6
10/1/14		340		10/1/34		6
11/1/14		334		11/1/34		6
12/1/14		329		12/1/34		6
1/1/15		323		1/1/35		6
2/1/15		318		2/1/35		6
3/1/15		313		3/1/35		6
4/1/15		307		4/1/35		6
5/1/15		302		5/1/35		6
6/1/15		297		6/1/35		6
7/1/15		292		7/1/35		5
8/1/15		288		8/1/35		5
9/1/15		283		9/1/35		5
10/1/15		278		10/1/35		5
11/1/15		274		11/1/35		5
12/1/15		269		12/1/35		5
1/1/16		265		1/1/36		5
2/1/16		260		2/1/36		5
3/1/16		256		3/1/36		5
4/1/16		252		4/1/36		5
5/1/16		248		5/1/36		5
6/1/16		244		6/1/36		5
7/1/16		240		7/1/36		4
8/1/16		236		8/1/36		4
9/1/16		232		9/1/36		4
10/1/16		228		10/1/36		4
11/1/16		224		11/1/36		4
12/1/16		221		12/1/36		4
1/1/17		217		1/1/37		4
2/1/17		213		2/1/37		4
3/1/17		210		3/1/37		4
4/1/17		206		4/1/37		4
5/1/17		203		5/1/37		4
6/1/17		200		6/1/37		4
7/1/17		196		7/1/37		4
8/1/17		193		8/1/37		4
9/1/17		190		9/1/37		4
10/1/17		187		10/1/37		3
11/1/17		184		11/1/37		3
12/1/17		181		12/1/37		3