

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03385																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1080'S, 1510'W At top prod. interval reported below At total depth		9. WELL NO. 455																			
14. PERMIT NO. DIST INSUED		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal																			
15. DATE SPUDDED 07-06-88		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-30-N, R-6-W NMPM																			
16. DATE T.D. REACHED 08-08-88		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 08-09-88		13. STATE NM																			
18. ELEVATIONS (OF. R&B. RT. GE. ETC.)* 6629' GL		19. ELEV. CASINGHEAD 6629' GL																			
20. TOTAL DEPTH, MD & TVD 3537'		21. PLUG. BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3334-3534' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN ---		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>228'</td><td>12 1/4"</td><td>174 cu. ft.</td><td></td></tr><tr><td>7"</td><td>20.0#</td><td>3330'</td><td>8 3/4"</td><td>1032 cu. ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	228'	12 1/4"	174 cu. ft.		7"	20.0#	3330'	8 3/4"	1032 cu. ft.	
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31. PERFORATION RECORD (Interval, size and number) 3334-3534' (predrilled liner)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION flowing-capable of comm.HC. to be sold when connected																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST SI 55																					
HOURS TESTED SI 1389																					
CHOKER SIZE																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS.																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>9-8-88</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROSITY ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2525'	2720'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland	2525	
Kirtland	2720'	3232'	Gry sh interbedded w/tight gry fine-grn ss.		2720	
Fruitland	3232'	3537'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		3232	