

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

~~El Paso Natural Gas Company~~ *Meridian Co*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1530'S, 1845'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 09-21-88	16. DATE T.D. REACHED 10-07-88	17. DATE COMPL. (Ready to prod.) 10-09-88	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6249' GL	19. ELEV. CASINGHEAD 6249' GL
------------------------------	-----------------------------------	--	---	----------------------------------

20. TOTAL DEPTH, MD & TVD 3136'	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY	ROTARY TOOLS yes	CABLE TOOLS
------------------------------------	------------------------------	--	-----------------------------	---------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2810-3098' (Fruitland)

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL COLED
none	no

29. CASING RECORD (Report all strings set in well)

29. (AVING RECORD)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	496'	12 1/4"	449 cu.ft.	
7"	20.0#	2850'	8 3/4"	909 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2805'	3136'	did not cmt		2 7/8" &		
					3 1/2"	3116'	

[illegible]

33.		PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)	
	flowing-capable of comm HC; to be sold when connected		
		WATER-BRI	GAS-OIL RATIO

DATE OF TEST	HOLES TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	DRILLING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1128	SI 1312	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS

temp survey

ACCEPTED FOR
FILED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED James Bradford TITLE Regulatory Affairs DATE OCT 12 1988

RESOURCE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

able records

DATE **OCT 12 1988**

DATE OCT 11 1988
FARMINGTON RESOURCE AREA
6-23