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Form 1160-1  
J.F.E. 1190

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256, Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL and 1450' FEL (NW NE) Unit B  
Sec. 31, T30N-R3W

5. Lease Designation and Serial No.  
JIC464

6. If Indian, Alotte or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 464 No. 5

9. Well API No.

30-039-24309

10. Field and Pool, or Exploratory Area

~~E. Blanco~~, Ojo Alamo

11. County or Parish, State

Rio Arriba County, New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

Mallon Oil Company set CIBP at 3650' isolating Pictured Cliffs perms 3726'-3820'

Perforated Ojo Alamo 3210'-3220' and 3230'-3248', 4 JSPF ( 112 holes), 1000 gals acid stimulate, frac and run 2-3/8" tbg with pkr, set pkr at 3098', initiate production through tbg.

14. I hereby certify that the foregoing is true and correct

Signed

M. Bay Davis

Title

Production Analyst

Date: 12/12/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Lands and Mineral Management

Date

MAY 1 1998

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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