

Submit 5 copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-039-24320
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well <u>X</u>	Change in Transporter of:		
Recompletion _____	Oil _____	Dry Gas _____	
Change in Operator _____	Casinghead Gas _____	Condensate _____	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 415	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. E-289-3
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LOCATION

Unit Letter: G; 1540 Feet From The North Line and 1480 Feet From The East Line

Section: 2 Township: 30N Range: 7W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate <u>X</u> Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsprtr of Casinghead Gas _____ or Dry Gas <u>X</u> Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P.O., Box 1237, Durango, CO 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2	Twp. 30N	Rge. 7W	Is gas actually connected? No	When? 06/90

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 10-14-89	Date Compl. Ready to Prod.: 11-05-89				Total Depth: 3343'	P.B.T.D.: 3342'		
Elevations (DF, RKB, RT, GR, etc): 6392' UG	Name of Producing Formation: Basin Fruitland Coal				Top Oil/Gas Pay: 3021' 3047'	Tubing Depth: 3025'		
Perforations: Open hole with an uncemented pre-perforated liner.					Depth Casing Shoe: 7" @ 3001', 5.5 @ 3424'			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	312'	345 cf of Class B
8.75"	7.000"	2974'	920 cf of Class G 65/35
6.25"	5.50" Liner, Uncemented	2936' - 3342'	144 cf of Class G
	2.375"	3025'	No Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)
Length of Test:	Tubing Pressure:	Casing Pressure:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:

RECEIVED
FEB 06 1990

GAS WELL To be tested; completion gauges: 1991 MCFD (wet), and 365 BWD

Actual Prod. Test - MCFD: 1.991	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (shut-in) 985 psig	Casing Pressure: 3/5 (shut-in) N/A	Choke Size:

OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William F. Clark
Signature

Title: Operations Manager

William F. Clark

Date: 2 Feb 90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

MAR 26 1990

Date Approved

By *[Signature]*
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.